

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSTON Field Office
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMMN-012573

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 420S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-29449

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1780' FSL & 405' FEL, Sec. 12, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/22/13 Notification to Brandon Powell/OCD (W.Gage/BLM onsite). PC plug will be set w/minimum top @ 3454', WOC & tag. Verbal okay to proceed.

The subject well was P&A'd on 4/25/13 per the notification above and the attached report.

**RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

5/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 23 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCLD/V

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 420S

April 25, 2013
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1780' FSL and 405' FEL, Section 12, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012573
API #30-039-29449

Plug and Abandonment Report Notified NMOCD and BLM on 4/19/13

Plug and Abandonment Summary:

- Plug #1** with 33 sxs (38.94 cf) Class B cement inside casing from 3510' to 3218' to cover the Pictured Cliffs top. WOC. Tag Plug #1 at 3447'.
- Plug #2** with CR at 3109' spot 29 sxs (34.22 cf) Class B cement inside casing from 3109' to 2959' to cover the Fruitland Coal and Intermediate shoe casing and liner top.
- Plug #3** with 70 sxs (82.6 cf) Class B cement inside casing from 2654' to 2291' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 1229' to 1079' to cover the Nacimiento top.
- Plug #5** with 80 sxs (94.4 cf) Class B cement inside casing from 270' to surface to cover the surface casing shoe.
- Plug #6** with 20 sxs Class B cement found cement in 7" casing and 7" x 9-5/8" casing at surface and install P&A marker.

Plugging Work Details:

- 4/19/13 Rode rig and equipment to location. Spot in. SDFD.
- 4/22/13 Check well pressures: tubing 0 PSI, casing 180 PSI and bradenhead 48 PSI. RU. Pressure test tubing to 1000 PSI, OK. LD polish rod with stuffing box. LD 20' subs $\frac{3}{4}$, 134 $\frac{3}{4}$ rods 3 sinker bars, 8' guided $\frac{3}{4}$ and pump on A-Plus gooseneck. ND wellhead. NU BOP and test BOP to 1000 PSI and bled down to 250 PSI. Tally and TOH with 111 joints, 2-3/8" EUE tubing with MA, total tally 3477'. TIH and tag at 3510'. Spot plug #1 with estimated TOC at 3218'. Note: NMOCD requested PC plug. SI well. SDFD.
- 4/23/13 Check well pressures: tubing and casing 160 PSI and bradenhead 42 PSI. Tag TOC at 3447'. Note: B. Powell, NMOCD approved on lowest tag on 4/19/13. TIH with 7" string mill and tag liner at 3112'. TIH with 7" DHS CR and set CR at 3109'. Establish circulation. Pressure test casing at 800 PSI for 30 minutes. Attempt to test bradenhead lost 20# in 10 minutes. RU Basin Wireline. Ran CBL from 3109' to surface found TOC at 60'. SI well. SDFD.
- 4/24/13 Open up well; no pressures: TIH to 3109'. Establish circulation. Spot plugs #2, #3 and #4. Perforate 3 bi-wire squeeze holes at 220'. Note: V. Montoya, MVCI approved procedure change. Attempt to break down pressure. Perforate 3 bi-wire squeeze holes at 60'. Establish circulation. Spot plug #5 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.

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Plugging Work Details (continued):

4/25/13 Open up well; no pressures. No H2S monitored. ND BOP. RU High Desert. Perform Hot Work Permit and cut off wellhead. Found cement in 7" casing and 7" x 9-5/8" casing at surface. Spot plug #6 and install P&A marker. RD and MOL.

Walter Gauge, BLM representative, was on location.
Victor Montoya, MVCI representative, was on location.