Form 3160-5 (February 2005) RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 14 2013

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field SUNDRY NOTICES AND REPORTS ON WELLS and Man					Serial No. -078362	
SUNDRY NOTICES AND REPORTS ON WELLE au of Land Man Do not use this form for proposals to drill or to re-enter an				u manageme	an, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				0.11.71.41	,	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Uni	t of CA/Agreement, Name and/or No.	
1. Type of Well						
·					Name and No.	
Oil Well Gas Well Other				l l	2307-12E #168H	
Name of Operator WPX Energy Production, LLC				I * * * *	9. API Well No. 30-039-31173	
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include 505-333-1822	e area code)		10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1492' FNL & 303' FWL, sec 12, T23N, R7W BHL: 340' FNL & 340' FWL, Sec 11, T23N, R7W					11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION				CTION		
Notice of Intent	Acidize	Deepen	(5	Production Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat		Reclamation	Well Integrity	
	Casing Repair	New Construction	n [Recomplete	Other <u>FINAL CASING</u>	
Subsequent Report	Change Plans	Plug and Abando	n [Temporarily bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Γ	Water Disposal		
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
6/5/13 THRU 6/8/13 - DRILL 6-1/8" LATERAL					JUN 1 4 2013	
<u>6/9/13</u> TD 6-1/8" LATERAL @ 10444' MD, 5532' TVD, 0815 HRS					FARMAGION FIELD OFFICE	
6/10/13- CIRC & COND					BY William Tambekou	
6/11/13 - RUN 272 JTS 4-1/2" 11.6#, N-80, 8RD LT&C CASING. SET @ 10433' MD (5532' TVD), MARKER JTS @ 9096', 7561' AND 5102 MD. FC SET @ 10405'						
Press test 4000#,N-2 lines 5000#,pump 50 Bbl 2% KCL,10 Bbl FW,40 Bbl Tuned Spacer,10 Bbl FW,Cap Cmt = 70sx Prem Cmt+0.1% Halad-766(15.4 Bbl,86cuft)(15.8ppg, 1.15 Yld)Lead = 250sx 50/50 POZ+0.2% Versaset+0.1% Halad-766+1.5% Chem-Foamer (63.7 Bbl,357cuft)(13ppg,1.43 Yld) Tail = 100sx 50/50 Poz +0.2% Versaset+0.05% Halad-766+0.05% SA-1015 (22.8 Bbl,128cuft)(13.5ppg,1.28 Yld)Drop Plug,clean lines & Displace W/ 160 bbls 2% KCL, P.D. @ 21:10 HRS 6/11/2013.						
RCVD JUN 19' DRILLING RIG RELEASED 6/12/13 V DIST 3						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			,			
Heather Riley			Title Sr Regulatory Spec			
Signature Date 6/13/13						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entit applicant to conduct operations thereon.			that le the Office	e		