Form 3160- 5 (April 2004)

## UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB No. 1004- 0137

Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT		Expires: March 31, 2007
Farmington Field		
sundry notices and reports on weight and Ma		Via nagemijicarilla Contract 102
, proposition of the state of t		6. If Indian, Allottee, or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.		Jicarilla Apache
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.  7. If Unit or CA. Agreement Name and/or No.		
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No.
The state of the s		
2. Name of Operator		Jicarilla Apache 102 #8M
EnerVest Operating, LLC		9. API Well No.
2002 2002 200 200	Phone No. (include area code)	30-039-31175
Houston, TX 77002-6707	713-659-3500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2425' FSL & 255' FWL (UL L)		Blanco Mesaverde/Basin Dakota 11. County or Parish, State
Sec. 3 T26N R04W		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
THE OF SUBMISSION	THE OF ACTIO	
Notice of Intent Acidize Deep	pen Production	n ( Start/ Resume) Water Shut-off
Altering Casing Frac	ture Treat Reclamati	on Well Integrity
X Subsequent Report Casing Repair New	Construction Recomple	te X Other
	and abandon Temporari	ily Abandon Drilling Operations:
Final Abandonment Notice Convert to Injection Plug  '13. Describe Proposed or Completed Operation (clearly state all pertinent details included)	backWater Dis	·
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.  Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)		
documenta and no site is ready for time inspection.		RCVD JUN 13 '13
•		OIL CONS. DIV. DIST. 3
6-02-13: Notify BLM, NMOCD, and Jicarilla BLM for spud, csg & cmt jobs. MIRU.		
6-03-13: Spud 12-1/4" surface hole @ 12:00 a.m. Drill to 527. RU csg crew, run 9-5/8" 36# J-55 csg, set @ 523. RU		
cementers. Cmt w/312.75 cu.ft. (225 sxs Type III, 1.39 yield), circulated 20 bbls good cement to surface. No agency reps		
on location.	•	
Results of pressure test on 9-5/8" surface casing to be reported on next sundry.		
JCR 1 9 2013		
		FARMINGTON FIELD OFFICE BY_ <u>W.lliam_Tambelko</u> u
14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)  Bart Trevino	Title	Domilotowy Analyst
	6	Regulatory Analyst
Signature Date June 7, 2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date		
Conditions of approval, if any are attached. Approval of this notice does not warran	nt or	Date
certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United		
States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.  (Instructions on page 2)		