Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	istrict I Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-043-20816 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				V-1697	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Alamito	
<ol> <li>Type of Well: Oil Well Gas Well Other</li> <li>Name of Operator</li> </ol>			8. Well Number	₩ # L	
QEP Energy Company			9. OGRID Number 23846		
3. Address of Operator 1050 17th Street, Suite 500, Denver, CO 80265			10. Pool name or Wildcat Alamito Gallup		
4. Well Location RCVD MAY 3,13					
Unit Letter N : 770 feet from the S line and 1820 feet from the W line OIL CONS. DIV. Section 32 Township 23N Range 7W NMPM County Sandoval DIST. 3					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6820' - GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB					
OTHER:		☑ Location is re	adv for OCD insp	ection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
$\square$ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution	n infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
signature MONDA	Andorn TITLER	egulatory Affairs Analys	st	DATE 4/30/2013	
TYPE OR PRINT NAME Morgan And		morgan.anderson@c		PHONE: 303-308-3060	
For State Use Only APPROVED BY: Paul Will	De	eputy Oil & Gas District	s Inspector, #3		
APPROVED BY: <b>AUL UIL</b>	N TITLE			DATE 11-27-2013	
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