Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-043-21129		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505					
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa FC, I	NIVI 07303		5. State Oil & G	as Lease No.	
SUNDRY NOTI	CES AND REPORTS ON W				or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Lybrook 132-2306		
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other				8. Well Number 01H		
2. Name of Operator				9. OGRID Number 282327		
Encana Oil & Gas (USA) Inc. 3. Address of Operator				10. Pool name or Wildcat		
370 17 th Street, Suite 1700 Denver, CO 80202				Lybrook Gallup		
4. Well Location		1000 0				
	et from the <u>SOUTH</u> line an eet from the <u>SOUTH</u> line an					
Section 32	Township 23		ge 6W	NMPM	Sandoval County	
	11. Elevation (Show wheth		<u> </u>			
	7101' GR					
12 Check A	ppropriate Box to Indic	oto Notur	a of Notica P	anart ar Atha	- Doto	
				-		
NOTICE OF IN		-				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_	VEDIAL WORK MMENCE DRILL		ALTERING CASING	
PULL OR ALTER CASING		_	SING/CEMENT			
	r		JER:			
OTHER: 13. Describe proposed or compl	eted operations. (Clearly st			vive pertinent dat	tes, including estimated date	
of starting any proposed wo				letions: Attach	wellbore diagram of	
proposed completion or reco	ompletion.				CVD MAY 24'13	
Set intermediate casing string and ce	mented <u>5/13/2013</u> .				OIL CONS. DIV. DIST. 3	
Hole diameter: 8.75", casing diameter					to 5800'MD. Intermediate	
casing set from surface to 5713'. Top	of float collar at 5672'. TO	C at surface	and BOC at 571	3'.		
Stage 1 Cement (Pumped 5/13/13): L	ead 454 sks Premium Lite F	FM + 3% Ca	Cl2 + 0.25/sk Ce	ello Flake + 5#/sl	k LCM-1 + 8% Bentonite +	
0.4% FL-52A + 0.4% Sodium Metasi					1% CaCl2 + 0.25#/sk Cellc	
Flake + 0.2% FL-52A. Mixed at 14.6		/				
Testing casing and BOP 5/14/13. Pre	ssure held to 1500psi for 30	<u>minut</u> es. No	pressure drop.	Started drilling o	ut cement on $5/14/13$.	
Spud Date: 5/4/13	R	ig Release D	Date: 5/20/13			
I hereby certify that the information a	above is true and complete the	o the best of	my knowledge a	ind belief.		
	(,	
signature manda a		Fngineering	Technologist	D	ATE 5/22/13	
•					•	
Type or print name <u>Amanda Cavoto</u>	E-mail	address: <u>a</u>	manda.cavoto@	encana.com	PHONE: <u>720-876-3437</u>	
For State Use Only	7/		1 & Gas Insp	pector,	r 121.2	
APPROVED BY: <u>03-06</u> <u>()</u> Conditions of Approval (if any):	TITLE_	D	istrict #3	D/	ATE 6/3/13	
commons of Approval (II any).	17V					