

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FWL NWSW Sec. 17 (L) - T28N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-047039B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JF DAY E #1

9. API Well No.

30-045-07442

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

RCVD JUN 19 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

*Sherry J. Morrow*

Date 6/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 17 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PARKINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ar

## JF Day E #1

**6/7/2013** MIRU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Notified BLM & OCD of P&A operations @ 10:00 a.m. on 6/5/13.

**6/10/2013** TIH CICR. Set CICR @ 6,443'. PT csg to 770 psig for 15". Press drpd fr/770 - 750 psig. PT OK'd by Darren Halliburton w/BLM. Plug #1 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/6,443' - 6,133'. Plg #2 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,582' - 5,272'. Darrin Halliburton w/BLM on loc.

**6/11/2013** PT csg to 800 psig. Tstd OK. MIRU WLU. Perf 3 sqz holes @ 4,710'. TIH CICR. Set CICR @ 4,663'. Plug #3 w/73 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Pmp 57 sx cmt below CICR. Stung out of CICR. Pmp 16 sx cmt abv CICR. Cmt plg fr/4,710' - 4,456'. Plug #4 w/16 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/3,655' - 3,448'. Perf 3 sqz holes @ 3,040'. TIH CICR. Darin Halliburton w/BLM on loc.

**6/12/2013** TIH CICR. Set CICR @ 3,003'. Stung out of CR. PT csg to 800 psig. Tstd OK. Stung into CR. Plug #5 w/69 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Pmp 57 sx cmt below CICR. Stung out of CR. Pmp 12 sx cmt on top of CR. Cmt plg fr/3,040' - 2,848'. Ran GR/CCL/CBL fr/2,250' - surf. Darin Haliburton w/BLM & Brandon Powell OK'd to proceed w/procedure. Plug #6 w/16 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,083' - 1,876'. Perf 3 sqz holes @ 1,731'. RD WLU. Press fr/900 - 850 psig in 5". PT OK'd by Brandon Powell w/NMOCD & Steve Mason w/BLM to pmp inside plg. TIH plg sub & 55 jts 2-3/8" tbg. EOT @ 1,787'. Plug #7 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,787' - 1,477'. TOH 55 jts 2-3/8" tbg & plg sub. Press csg up to 800 psig. Darin Halliburton w/BLM on loc.

**6/13/2013** Plug #8 w/32 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,134' - 720'. PT BH to 300 psig. Tst OK. Plug #9 w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/512' - surf. Circ gd cmt fr/csg vlv. Cut off WH. Found TOC in 4-1/2" x 9-5/8" csg & in 4-1/2" csg @ surf. Set DH marker w/14 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO.