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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

Lease Serial No.

SF-078103-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

Huerfano Unit

8. Well Name and No.

Huerfano Unit 206

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-20626

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 1850' FSL & 1750' FEL, Sec. 26, T26N, R9W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Change Plans

☒

Plug and Abandon

☐

Temporarily Abandon

☐

Other

Convert to Injection

☐

Plug Back

☐

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/28/13 per the attached report.

RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAINTAINED FOR RECORD

Approved by

Title

JUN 17 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit 206

May 28, 2013
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1850' FSL and 1750' FEL, Section 26, T-26-N, R-9-W
San Juan County, NM
Lease Number: SF-078103-B
API #30-045-20626

Plug and Abandonment Report Notified NMOCD and BLM on 5/20/13

Plug and Abandonment Summary:

- Plug #1 (#1 & #2 combined)** with 80 sxs (94.4 cf) Class B cement inside casing from 6447' to 5393' to cover the Dakota and Gallup tops. Tag TOC at 5371'.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 4832' to 4622' to cover the Mancos top. Tag TOC at 4647'.
- Plug #4 (#4 & #5 combined)** with 72 sxs (84.96 cf) Class B cement inside casing from 3715' to 2765' to cover the Mesaverde and Chacra tops. Tag TOC at 2742'.
- Plug #6 (#6 & #7 combined)** with 36 sxs (42.48 cf) Class B cement inside casing from 2137' to 1663' to cover the Pictured Cliffs and Fruitland tops.
- Plug #8** with 51 sxs (60.18 cf) Class B cement started displacing, pressured up to 1000 PSI with 1 bbl displacement sting out 1450' to 1177', squeeze 30 sxs outside, 4 sxs below, 17 sxs on top of CR to cover the Kirtland top.
- Plug #9** with 20 sxs (23.6 cf) Class B cement inside casing from 1271' to 1008' to cover the Ojo Alamo top. Tag TOC at 1030'.
- Plug #10** with 113 sxs (133.34 cf) Class B cement from 294' to surface, squeeze 8 – 10 sxs to cover the surface casing shoe.
- Plug #11** with 24 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/20/13 Rode rig and equipment to location. Check well pressures: tubing and casing 250 PSI and bradenhead 10 PSI. Blow down lines. NU wellhead. Bump test H2S equipment. Blow well down. Pump 30 bbls of water down tubing to kill well. ND wellhead. NU BOP and function test, OK. Pressure test pipe rams 1000 PSI to 300 PSI, OK. PU on tubing and LD hanger. SI well. SDFD.
- 5/21/13 Bump test H2S equipment. Check well pressures: casing 90 PSI and tubing, bradenhead 0 PSI. Blow well down. Pump 20 bbls down tubing to kill well. POH and tally 214 joints 2-3/8" tubing, 1 – 3' marker joint, 1 joint with f-nipple with exp check, LD 5 joints. Round trip 4.5" mill to 6447'. TIH with Select Tool CR and set at 6447'. Pressure test tubing to 1000 PSI, OK. Circulated well clean. Attempt pressure test, failed. Spot plug #1 (#1 & #2 combined) with estimated TOC at 5393'. Note: B. Powell, NMOCD and R. Espinoza, BLM approved procedure change. SI well. WOC overnight. SDFD.
- 5/22/13 Bump test H2S equipment. Check well pressures: casing and tubing 0 PSI and bradenhead light blow. TIH and tag TOC at 5371'. Spot plug #3 with estimated TOC at 4622'. WOC. TIH and tag TOC at 4647'. Spot plug #4 (#4 & #5 combined) with estimated TOC at 2765'. Note: B. Powell, NMOCD and S. Mason, BLM approved procedure change. SI well. SDFD.

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Huerfano Unit 206

May 28, 2013
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Plugging Work Details (continued):

- 5/23/13 Bump test H2S equipment. Check well pressures. Blow well down. TIH and tag TOC at 2742'. Pressure test casing to 800 PSI, OK. Spot plug # 6 (#6 & #7 combined) with estimated TOC at 1663'. Note: R. Espinoza, BLM and B. Powell, NMOCD approved procedure change. Perforate 3 HSC squeeze holes at 1450'. Establish rate of 1 bpm at 500 PSI. TIH with 4.5" Select Oil Tools CR and set at 1401'. Establish same rate. Spot plug #8 with estimated TOC at 1177'. Reverse 1-1.5 bbls out. LD setting tool. Perforate 3 HSC squeeze holes at 1248'. Attempt to establish rate at 0.5 bpm at 1400 PSI. Wait on orders. Spot plug #9 with estimated TOC at 1008'. Note: S. Mason, BLM and B. Powell, NMOCD approved procedure change. SI well. SDFD.
- 5/24/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1030'. Perforate 3 HSC squeeze holes at 294'. Establish circulation out bradenhead. Circulate well clean. Spot plug #10 with estimated TOC at surface. Dig out wellhead. SDFD.
- 5/28/13 Travel to location. Monitor wellhead. Fill out Hot Work Permit. High Desert cut off wellhead. Top off cement at surface. Spot plug #11 and install P&A marker. RD and MOL.

Ray Espinoza, BLM representative, was on location.