

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NM-03486-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 900' FSL & 1650' FEL, Sec. 9, T29N, R11W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Lloyd A 2

9. API Well No.

30-045-21441

10. Field and Pool or Exploratory Area

Otero Chacra

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/13 Notified Brandon Powell/OCD (B.Diers/BLM onsite). Requested permission to combine Plugs 2&3, slimhole w/14sx cmt, 1614' - 1220', perf @ 50' & set surface plug. Rec'd verbal approval.

The subject well was P&A'd on 5/20/13 per the notification above and the attached report.

RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 17 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Lloyd A #2

May 20, 2013

Page 1 of 1

900' FSL and 1650' FEL, Section 9, T-29-N, R-11-W

San Juan County, NM

Lease Number: NM-03486-A

API #30-045-21441

Plug and Abandonment Report

Notified NMOCD and BLM on 5/15/13

Plug and Abandonment Summary:

Plug #1 with CR at 2754' spot 10 sxs (11.8 cf) Class B cement inside casing from 2754' to 2391' to cover the Chacra top.

Plug #2 (combined #2 & #3) with 15 sxs (17.7 cf) Class B cement inside casing from 1975' to 1431' to cover the Pictured Cliffs and Fruitland tops.

Plug #4 with 11 sxs (12.98 cf) Class B cement inside casing from 788' to 389' to cover the Kirtland and Ojo Alamo tops.

Plug #5 with 16 sxs (18.88 cf) Class B cement inside casing from 197' to surface in 2-7/8" casing mix and pump 31 sxs (36.58 cf) till good cement returns out bradenhead, 47 sxs total, 41 sxs in annulus to cover the surface casing shoe.

Plug #6 with 26 sxs Class B cement top off cement at surface and install P&A marker.

Plugging Work Details:

5/16/13 Rode rig and equipment to location. Check well pressures: no tubing, casing 700 PSI and bradenhead 5 PSI. RU valves and relief lines. Attempt to blow down well got water flow, didn't stop. Attempt to run gauge ring, unable to use oil saver. RU Blue Jet wireline. RIH with 2-7/8" CIBP, unable to get pass 2754'. Set CIBP at 2754'. B. Diers, BLM, B. Powell, NMOCD and J. Morris, MVCI approved procedure change. Ran CBL from 2754' to surface, found TOC at 130'. SI well. SDFD.

5/17/13 Open up well, no pressures. ND wellhead and NU companion flange. TIH and tally 83 joints, 1-1/4" IJ to CIBP at 2754'. Establish circulation. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Spot plug #1. Spot plug #2 & #3 combined then #4. Note: B. Powell, NMOCD and B. Diers, BLM approved procedure change. RIH and perforate 3 1-11/16" bi-wire holes at 50'. Establish circulation. Spot plug #5 with estimated TOC at surface. SI well. SDFD.

5/20/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 16'. ND BOP and dig out wellhead. High Desert cut off wellhead, at surface in annulus and down 5' in casing. Spot plug #6 and top off cement and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Bill Diers, BLM representative, was on location.