

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
8. Well Number 94E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092
4. Well Location Unit Letter <u>A</u> : <u>900'</u> feet from the <u>North</u> line and <u>790'</u> feet from the <u>East</u> line Section <u>23</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5325 GL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for May 2013.

A 3160-5 sundry notice was also sent to the BLM. This well is part of CA # NMNM92411.

RCVD JUN 10 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 4/9/1980

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 6/05/2013

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 6-28-13
IV

Recompletion Activities for the GCU Com 94E – May 2013

May 2013

5/22/2013- JSEA, TANK ALREADY ON LOCATION, MI SPOT FRAC TANKS, START FILL TOTAL OF 8 FRAC TANKS WITH FRESH WATER, HAULED 28 LOAD OUT OF 40 TODAY, WATER TEMP 64 DEGREES

5/23/2013- JSEA MI FINISH FILL FRAC TANKS, BIOCIDES ALL TANKS, SET UP SAFETY AREA, ADD BARRICADE BY ACCUMULATOR, RD SECURE WELL.

5/28/2013- JSEA MIRU MOTE HEAT FRAC TANKS, MI SPOT BAKER HUGHES SAND MASTER, ACCUMULATOR TEST, JSEA MIRU WSI FOR FLOW BACK LINE & CHOKE MANIFOLD, PSI TEST CHOKE MANIFOLD & LINE 4560PSI, MI SPOT SHOWER TRAILER, LOAD 100000# 20/40 BROWN SAND, SECURE LOCATION

5/29/2013- JSEA, MI SPOT EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID, PUMP SAND 114556# 20/40 AVERAGE PSI 1544 AVERAGE RATE 39.9, FLUID 2475 BBL, ISIP 953, SI

5/30/2013- JSEA, CHECK PSI 594 OPEN WELL UP TO START FLOWBACK ¼ CHOKE @ 585 PSI, FLOW WELL 10 HR WITH CHOKE SIZE FROM ¼ TO 3/8 PSI START @ 594 & DROP TO 400 RECOVERED 208 BBL, SHUT IN WELL SECURE LOCATION FOR NIGHT

5/31/2013- JSEA CHECK PSI 448 OPEN WELL UP START FLOW BACK 3/8 CHOKE @ 448 PSI, FLOW WELL 7.5 HR WITH CHOKE SIZE FROM 3/8 TO 13/32 PSI START @ 448 & DROP TO 61 RECOVERED FOR TODAY 213 BBL TOTAL BBL RECOVERED 425 BBL, SHUT IN WELL, SECURE LOCATION