

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMNM-8405

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Erin Stays Com 1E

9. API Well No.

30-045-24273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 790' FNL & 1850' FWL, Sec. 2, T25N, R11W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/13 Notified Brandon Powell/OCD (W.Gage/BLM onsite). Requested permission to combine Plugs 6&7. Rec'd verbal approval.

5/17/13 Notified Brandon Powell/OCD (W.Gage/BLM onsite). Requested permission to set inside plug @ 611' to surface. Rec'd verbal approval.

The subject well was P&A'd on 5/20/13 per the notifications above and the attached report.

RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 17 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDO

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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790' FNL and 1850' FWL, Section 2, T-25-N, R-11-W
San Juan County, NM
Lease Number: NMNM-8405
API #30-045-24273

Plug and Abandonment Report Notified NMOCD and BLM on 5/13/13

Plug and Abandonment Summary:

- Plug #1** with CR at 5881' spot 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 5881' to 5671' to cover the Dakota top. Tag TOC at 5767'.
- Plug #2 (#2 & #3 combined)** with 80 sxs (94.4 cf) Class B cement inside casing from 4965' to 3911' to cover the Gallup and Mancos top. Tag TOC at 3836'.
- Plug #4 (#4 & #5 combined)** with 48 sxs (56.64 cf) Class B cement with 2% CaCl inside casing from 2264' to 1632' to cover the LaVentana and Mesaverde tops. Tag TOC at 1740'.
- Plug #6** with 72 sxs (84.96 cf) Class B cement inside casing from 1740' to 790' to cover the Pictured Cliffs top. Tag TOC at 847'.
- Plug #7** with 69 sxs (81.42 cf) Class B cement inside casing from 748' to surface to cover the surface casing shoe.
- Plug #8** with 16 sxs (18.88 cf) Class B cement pressured up to 500 PSI and held.
- Plug #9** with 40 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 5/13/13 Road rig and equipment to location. Spot in equipment and RU. SDFD.
- 5/14/13 Bump test H2S equipment. Open up well; no pressures. ND wellhead and NU BOP. Function test OK. Pressure test pipe rams to 1200 PSI and down to 300 PSI, OK. Tally 93 stands, LD 2 joints, 1-3' marker, 1 joint, 1-F-nipple with exp check total 5940.55'. TIH with 4.5" mill to 5909'. TIH with Select Oil tools CR and set at 5881'. Pressure test tubing to 1000 PSI and hold for 1 minutes, OK. Establish circulation. Attempt to pressures test casing to 400 PSI, lost 100 PSI in 20 sec. SI well. SDFD.
- 5/15/13 Check well pressures: tubing and casing 0 PSI and bradenhead 8 PSI. Establish circulation. Spot plug #1 with estimated TOC at 5671'. TOH with 180 joints, LD 4.5" select stinger. TIH to 4718'. WOC. Pressure test bradenhead to 250 PSI, OK. TIH and tag TOC at 5767'. Establish circulation. Spot plug #2 (#2 & #3 combined). Note: B. Powell, NMOCD and S. Mason, BLM approved procedure change. SI well. SDFD.
- 5/16/13 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI and bradenhead 8 PSI. TIH and tag TOC at 3836'. Spot plug #4 (#4 & #5 combined). SI well. WOC. Re-test bradenhead to 500 PSI bled down to 0 PSI in 3 minutes. TIH and tag TOC at 1740'. Reverse circulate out 2 bbls green cement with 20 bbls of water. Spot plug #6 with estimated TOC at 790'. SI well. SDFD. Note: BLM rep. request to leave bradenhead open.

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Plugging Work Details (continued):

- 5/17/13 Bump test H2S equipment. Check well pressures: casing 0 PSI and bradenhead flowed water. Pressure test casing to 800 PSI, held OK for 10 minutes. RIH and tag TOC at 847'. Ran CBL from 874' to surface. Sent in CBL for review. Note: B. Powell, NMOCD and S. Mason, BLM approved procedure change. Spot plug #7 with estimated TOC at surface. ND BOP and NU wellhead. Spot plug #8. Dig out wellhead. SI well. SDFD.
- 5/20/13 Check well pressures: bradenhead 20 PSI and casing 0 PSI. Blow well down bradenhead and shut in for 30 minutes built up to 6#. ND wellhead and load BOP. Monitor well 91 LEL vent, 10 LEL cut off wellhead. Tag TOC at 14' in annulus and 16' in 4.5" casing. Note: S. Mason, BLM, approved setting P&A marker RIH with 1-1/4" poly-pipe to 14'. Spot plug #8 fill annulus and casing then install P&A marker. LD pipe. RD and MOL.

Jim Yates, COPC representative, was on location.

Mark Decker, BLM representative, was on location.

Walter Gage, BLM representative, was on location.