

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24734</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-10405</b>
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>212E</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>BP America Production Company</b>	
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253-3092</b>	
4. Well Location Unit Letter <u>P</u> : <u>833'</u> feet from the <u>South</u> line and <u>999'</u> feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5456 GL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Workover Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for March and April 2013.**

Please see attached document.

RCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date: 11/13/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/02/13 <sup>re-submit</sup> 5/29/13

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148  
State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 6/18/13  
Conditions of Approval (if any): AV

## **Recompletion Activities for the GCU 212E – March and April 2013**

### **March 2013**

3/21/2013- WAITED ON FIELD TECH FOR HANDOVER, HANDOVER FROM PRODUCTION, LOTO, RU/SL, TST LUB, PL STP, TG PRO NIPPLE TG FILL, ST "F" PLUG, BLW DWN TBG, SECURE WELL, RD/SL & TSTR, REMOVE LOTO

3/27/2013- MIRUSU, CHECK PSI, BWD, NDWH, NU BOP, RU FLOOR AND TONGS, PT BOP FOUND LEAKING BALL VALVE, REPLACED VALVE

3/28/2013- PT BOP STACK AND FLOW CROSS, TOH, TALLY TBG, TIH W/SCRAPER, TOH

3/29/2013-POOH SCRAPER, NU FRAC VALVE, AND WIRELINE LUBRICATOR, RIH AND SET CBP AT 5840', RD WIRELINE, RIH WITH PACKER, LOAD HOLE WITH 81 BBL 2% KCL, PRESSURE TEST BETWEEN PACKER AND CBP 250# LOW 3000# HIGH, GOOD TEST

### **April 2013**

4/01/2013- SET FULL BORE PACKER 5822, MIT CASING TO 1600 PSI, PASSED TEST CRITERIA WITH NMOCD WITNESS, TOH WITH PACKER, R/U WEATHERFORD E LINE AND RUN SEGMENTED BOND LOG

4/02/2013- RIH 2 STANDS, VERIFY SAND NOT BRIDGED OFF, ND TBG, INSPECT AND DRESS THE 4 ½" CSG STICK UP, INSTALL AND TEST NEW TBG HEAD SEALS, WAIT ON 5K BOP STACK PIECES, NU THE 5K BOP STACK

4/03/2013- PRESSURE TEST 5K BOP STACK, RIH WITH TENSION PACKER TO 1154', SET THE PACKER, TEST THE PACKER, TEST THE 4 ½" CSG IN STAGES UP TO 3800#, RELEASE PACKER, POOH LAYING DOWN TBG AND PACKER

4/04/2013- RU WEATHERFORD WIRELINE EQUIPMENT, RIH WITH 2 RUNS, PERFORATE SECTIONS 5414'-5438' AND 5380'-5387', RIH 2 3/8" WORKSTRING, POOH LAYING DOWN 2 3/8" WORKSTRING, RU 3 ½" SLIPS AND ELEVATORS.

4/05/2013- MU AND RIH WITH PACKER BHA AND 3 ½" 9.30# P-110 FRAC STRING/TBG TO 1216', SET PACKER AT 1205', RU AND PRESSURE TEST BACKSIDE OF FRAC STRING TO TOP OF PACKER TO 1500#, PRESSURE TEST THE FRAC STRING ID 4500#

4/08/2013- RD FLOOR, TONGS, ND BOP, NU FRAC STACK, PT STACK, KNOCK OUT CERAMIC PLUGS, RD PUMP, PIT, AND FLOWLINES

4/09/2013- SHUT DOWN DUE TO WEATHER

4/11/2013- 4/12/2013- RIG CREW IN TRAINING, WSL IN TEAM MTG

4/18/2013- MI SPOT FRAC TANK AND START FILLING

4/19/2013- JSEA MI START FILL FRAC TANKS, TANK 5624 & TANK 5625 FULL, TREAT WITH KCL & BE-6 FILL TANKS 5634 & 531

4/23/2013- JSEA, MIRU, CASING HRV, & POPOFF & FLOW LINE RU SCAFFOLD, & RU FLOWBACK LINE & CHOKE, PSI TEST, TEST UNIT POPOFF LINE & FLOWBACK & CHOKE MANIFOLD LINE

4/29/2013- JSEA MIRU MOTE HOT OILER UNIT HEAT FRAC TANKS 531, 5634, 5625, 5624, RU CAMERON ACCUMILATOR, & TEST PUMP, TEST LINE, ACCUMILATOR TEST

4/30/2013- JSEA SPOT SAND TRUCK OFF LOAD 100000# 20/40 BROWN SAND INTO SAND MASTER