Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 20

Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS 16 2013

5. Lease Serial No. NMSF-081028A 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3	3 (APD) for such pro	nglon/Field Offic Posa/Sylanacer	VA Nei	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			- N/A	
Oil Well Gas Well Other			8. Well Name and No. Serendipity #3R	
2. Name of Operator D. J. Simmons, Inc.			9. API Well No. 30-045-30811	
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401	3b. Phone No. <i>(include</i> (505) 326-3753	, I	0. Field and Pool or Basin FC	Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, State	
Surface: 691' FSL & 1,268' FWL, SW/SW Section 26, T26N, R13W, NMPM			San Juan County, New Mexico	
12. CHECK THE APPROPRIATI	E BOX(ES) TO INDICATE	NATURE OF NOTICE	E, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	)N	
✓ Notice of Intent	Deepen Fracture Treat	_	tion (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report Casing Repair	New Construc	=	•	Other Continued Shut-In Status
Change Plans Final Abandonment Notice Convert to Inject	☐ Plug and Aba	· ·	rarily Abandon Disposal	
following completion of the involved operations. If the optesting has been completed. Final Abandonment Notices in determined that the site is ready for final inspection.)  D. J. Simmons, Inc. respectfully requests Continued Shut-The well has been shut-in since April, 2012 due to low gas well is capable of production but not economic production improvement in order to recover the remaining reserves. reservoir and on the surface.	nust be filed only after all red -In status for the subject w s prices and high water dia We request continued so The location and well are	quirements, including rovell due to the following sposal costs. The last hut-in and "ready to record to re	eclamation, have been ng conditions: st production was n un" status with ann	n completed and the operator has ear 118 mcfd and 79 bwpd. The rual approval pending economic
	·			RCVD JUN 4'13 OIL CONS. DIV.
DO Accepted For Record	3P			DIST. 3
14. I hereby certify that the foregoing is true and correct. Name (P	Printed/Typed)			
Chris S. Lopez		Title Regulatory Specialist		
Signature Chr., S. Copor	סק Date 05/16/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Original Signed: Stephen Mason				JUN 0 3 2013

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

