Submit One Copy To Appropriate District	Chata a Chilana Ma			Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources			Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Millerais and Natural Resources		WELL API NO.	101100 1010100 3, 2011
District II	OIL CONSERVATION DIVISION		30-045-32107	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on a out	S Equiso 140.
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	GRACIA STATE	
PROPOSALS.) 1. Type of Well: □Oil Well ☑ Ga	s Well Other		8. Well Number	4 4
2. Name of Operator			9. OGRID Numbe	er
XTO ENERGY INC.			5380	
3. Address of Operator			10. Pool name or BASIN FC / W. K	
382 CR 3100 AZTEC, NM 87410				
4. Well Location RCVD JUN 14'13 Unit Letter O: 1200 feet from the SOUTH line and 1800 feet from the EAST line CONS. DIV.				
Section 32 Township 26N Range 11W NMPM County SAN JUAN DIST. 3				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5620' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Buta				
NOTICE OF INTE			EQUENT REF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	CHANGE PLANS			
FULL OIL ALTER CASING	OLTIFIC COMPL []	CASING/CEMENT	300 []	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
23 // Steet market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
FERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	infrastructure.			
When all work has been completed return this form to the appropriate District office to schedule an inspection.				
SIGNATURE THE REGULATORY ANALYST DATE 6/12/2013				
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630				
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY: Paul WW	re TITLE	District a		DATE 6-21-2013
Conditions of Approval (if any):	A			и