Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35385 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NM VB-1443-0000 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Bisti 36 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Koch Exploration Company, LLC 12807 3. Address of Operator 10. Pool name or Wildcat PO Box 489, Aztec, NM 87410 Fruitland coal 4. Well Location Unit Letter D: 660 feet from the North line and 660 feet from the West 36 Township 25N Range 13W **NMPM** Section San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6307' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. P AND A \Box MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING 冈 RCVD JUN 14'13 DOWNHOLE COMMINGLE П OIL CONS. DIV. OTHER: DIST 3 OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/30 - 6/01/13 drilled 6 1/4" hole to 1240' TD KB. 6/2/13 Ran 4 1/2" 10.5# J-55 LTC casing, landed @ 1221.55 KB, top of Float collar @ 1179.40'. Ran cement shoe on bottom, and ran centralizers on bottom two joints, and joints 7, 16, & 25. Used 20 bbls mud flush. Pumped Lead 95 sks LT Premium Cement + 5 lb/sk Kol-Seal + .125 lb/sk Poly-E-Flake + 2% CACL (178.60 cf 12.5#, yield 1.88). Pumped Tail cement 50 sks Premium Cement + 1% CACL (58.0 cf. 15.8#, yield 1.16). Displaced w/ 18.9 bbls water and returned 12 bbls cement to surface. WOC 18 hours. Will pressure test 4 ½" casing when ready to perforate. 6/3/13 Released drilling rig. ν 5/28/13 6/3/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. _DATE_6/13/ **SIGNATURE** TITLE Sr. Operations Manager Type or print name _Donald Johnson E-mail address: _johnso4d@kochind.com PHONE: _505-334-9111 For State Use Only Deputy Oil & Gas Inspector, District #3 APPROVED BY: TITLE_

Conditions of Approval (if any):