		RECE	IVED		
Form 3160-5 (August 2007) DI BU	UNITED STATES EPARTMENT OF THE INTERIOI REAU OF LAND MANAGEMEN	R JUN O	6 20 13	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 No.	
BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				lottee or Tribe Name RCUD JUN 13 '13	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				N/Agreement, Name and/or No. OIL CONS. DIV.	
I. Type of Well Image: Contract of the second se				инд No. 409 01H DIST. 3	
2. Name of Operator Encana Oil & Gas (USA) Inc.)	
3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700 Denver, CO 80202 ATTN: AMANDA CAVOTO 720-876-3437				10. Field and Pool or Exploratory Area Bisti Lower - Gallup	
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 959 FNL and 300 FEL, Sec 31, T24N, R9W BHL: 500 FNL and 330 FWL, Sec 31, T24N, R9W			11, Country of San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Alter Casing	eepen racture Treat ew Construction	Production (Start/Rest Rectamation	ume) Water Shut-Off Well Integrity Other Casing/Cement	
Subsequent Report	Change Plans	lug and Abandon	Recomplete Temporarily Abandon Water Disposal		
testing has been completed. Fin determined that the site is ready Test BOP to 3000psi for 30 minut Set intermediate casing string 5/2 Hole diameter: 8.75", casing diam surface to 5269 MD. Stage tool at Cement: (Pumped 5/29/13) Lead:	es and <u>9.625</u> " casing to <u>1500psi for 30 r</u> <u>8/13</u> and cemented 5/29/13. Gelled fres neter: <u>7"</u> , casing weight and grade: <u>26# x</u> 1447'. Top of float collar at 5224'MD. T 400 sks Premium Lite FM + 3% CaCl2	after all requirements, ind minutes on 5/24/13. No shwater mud system. J-55 LTC. Depth of 8.75 OC at surface and BOC 2 + 0.25/sk Cello Flake	pressure drop. Starte brown 0 to 5326 at 5269'MD. + 5#/sk LCM-1 + 8%	ve been completed and the operator has ed drilling out cement on 5/25/13 at 462'. S'MD. Intermediate c <u>asing se</u> t from Bentonite + 0.4% FL-52A + 0.4% Sodium	
Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 200 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 20bbls circ to surface. WOC 15.5 hours.					
bor band dashig tested to reception of mining as on oxed, its. No pressure drop.					
Drilled out DV tool (tagged at 1471') on 5/30/13. Started drilling out cement on 5/30/13 (tagged at 5223').					
				FARMINGTON FIELD OFFICE BY_ <u>Luilliam_Tambekou</u>	
14. Thereby certify that the foregoing in Name (Primed/Typed) Amanda Cavoto	is true and correct.	Title Engineering	Technologist		
Signature / Maria	a Carilo	Date 6/5/13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
that the applicant holds legal or equitable entitle the applicant to conduct operation Title 18 U.S.C. Section 1001 and Title		h would Office	ilfully to make to any de	Date partment or agency of the United States any false.	
(Instructions on page 2)					

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