Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No. 1004-0137 pires: July 31, 2010

. 1			Exp
Lease	Serial	No.	

SUNDRY NOTICES AND REPORTS ON WELL SFarmington Field Hilliam, Allottec or Tribe Name

Do not use this f abandoned well.	orm for proposals to drill or to Use Form 3160-3 (APD) for suc	re-eห์ ใช้ให้ใ ลก ^{f L} ch proposals.	and Managemen	. The Name		
SUBMI	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.				
LyType of Well						
, Gas W		8. Well Name and No. Escrito H31-2409 01H				
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-045-35391	9. API Well No. 30-045-35391				
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 AT	10. Field and Pool or I Bisti - Lower Gallup	10. Field and Pool or Exploratory Area Bisti - Lower Gallup				
4. Location of Well (<i>Footage, Sec., T.,</i> SHL: 1985' FNL and 341' FEL Section 31, T24N BHL: 1725' FNL and 330' FWL Section 31, T241	11. Country or Parish, San Juan, NM	11. Country or Parish, State San Juan, NM				
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	OF ACTION					
Notice of Intent	Acidize Deep Alter Casing Fract	en [ure Treat [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report		Construction and Abandon	Recomplete Temporarily Abandon	Other Casing/Cement		
Final Abandonment Notice	Convert to Injection Plug	_	Water Disposal			
following completion of the involve testing has been completed. Final determined that the site is ready for the strong string and completed to 5200 MD. Stage tool at 1438 TVD Cement (pumped 5/29/13): Lead 44	ter: 7", Casing weight and grade: 26# J5 //MD. Top of float collar at 5154'MD. Too 1 sks Premium Lite FM + 3% Cacl2 + 0.	nultiple completion or er all requirements, in d system. <u>5</u> LTC. Depth of 8.7 C at surface and BC 25#/sk Celloflake +	recompletion in a new interval including reclamation, have been 25" hole from 0 to 5295'. Interpoor at 5200'MD. 5#/sk LCM-1 + 8% Bentonite	, a Form 3160-4 must be filed once completed and the operator has RCVD JUN 19 '1 3 UIL CONS. DIV. DIST. 3 rmediate casing set from surface e + 0.4% FL-52A + 0.4% Sodium		
Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 197 sks Type III Cement + 1% Cacl2 + 0.25#/sk Celloflake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Circulated 40 bbls to surface. WOC 16 hours. Tested casing and BOP 5/30/13, pressure held at 1500psi for 30 minutes. No pressure drop. Started drilling out stage tool on 5/30/13.						
JUN 1 1 2013						
			FA! By	RMAGION FIELD OFFICE William Tambekou		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden		Title Engineering Technologist				
Signature Joby	n Haden	Date 6/6	113			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	d. Approval of this notice does not warrant or citle to those rights in the subject lease which we			Date		

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,