1 f		R	ECE	AME			
	UNITED STATES DEPARTMENT OF THE INTERIOR JUN 1 2 2013				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM 51000		
SUNDRY NOTICES AND REPORTS ON WELLISIngton Field Official Do not use this form for proposals to drill or to re-enter and Manag abandoned well. Use Form 3160-3 (APD) for such proposals.					Gulflindian, Allottee or N/A	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						RCUD JUN 1913	
Oil Well Gas Well Other					8. Well Name and No. Escrito H31-2409 01H 9. API Well No. DIST. 3		
2. Name of Operator Encana Oil & Gas (USA) Inc.					30-045-35391		
3a. Address370 17th Street, Suite 1700Denver, CO 80202A'	,			10. Field and Pool or Exploratory Area Bisti - Lower Gallup			
4. Location of Well (Footage, Sec., T.R.M. or Survey Description) SHL: 1985 FNL and 341'FEL Section 31, T24N, R8W BHL: 1725'FNL and 330' FWL Section 31, T24N, R9W					11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize	Deepen Fracture T	reat	=	uction (Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair	New Cons	truction	Reco	mplete	Other Casing/Cement	
Final Abandonment Notice	Change Plans	Plug and A		<u> </u>	porarily Abandon er Disposal		
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized synthetic oil-based mud system from intermediate casing point (5200'MD) to TD of lateral. 							
Kicked off lateral at 4310' on 5/27/13. Landed lateral at 5432'MD on 5/31/13. Length of lateral: 3953'. <u>TD of 9385'</u> MD/4979'TVD reached <u>6/2/13</u> . Set production liner 6/3/13.							
Hole diameter: 6 1/8", production string diameter: 4 1/2", production string weight and grade: 11.6# SB-80 LTC. Depth of 6 1/8" hole from 5300' to 9385'MD. Float shoe at 9380'MD and float collar at 9364'MD. Production liner set from 5000'-9380'MD.							
Set 12 external swellable casing pa (7) 7,014 (8) 6,646 (9) 6,327 (10) 5		ction string at the f	ollowing dep	ths: (1) 9,	,047 (2) 8,724 (3) 8,35	6 (4) 8,032 (5) 7,707 (6) 7,339	
Rig released 6/4/13.				ACCEPTED/FOR RECORD			
						JUN 1 2 2013	
FARMMOTON FIELD OFFIC BY William Tamber							
14. Thereby certify that the foregoing is the Name (Printed/Typed)	rue and correct.						
Robynn Haden Title Engineering Technologist							
Signature Abyn Haden Date 6/11/13							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					D	ate	
Title, 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							
NMOCD _{rv}							