Form 3160-5 (August 2007)

RECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR

JUN 12 2013 **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM NM 101058

abandoned well.	orm for proposais t Use Form 3160-3 (A	o arılı or ti PD) for ⁱ s'ü	ch'proposa	Managei Is.	nei.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
✓ Oil Well Gas Well Other					8. Well Name and No. Good Times L10-2410 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35442		
3a. Address 3b. Phone No. (include area code)				ode)	10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 ATTN: ROBYNN HADEN 720-876-3			1		Bisti Lower-Gallup		
4. Location of Well (Footage, Sec., T., SHL: 1753' FSL and 199' FWL Sec 10, T24N, R BHL: 1753' FSL and 330' FWL Sec 9, T24N, R1)			11. Country or Parish, State San Juan, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INI	DICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	Recomplete		Other Casing/Cement Job	
	Change Plans		Plug and Abandon		orarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection		Back		r Disposal		
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation Abandonment Notices must	on results in a r	nultiple completion	on or recompl	etion in a new interval, reclamation, have been	a Form 3160-4 must be filed once	
Well spudded 6/5/13.						OIL CONS. DIV.	
Set surface casing string 6/6/13. Gelled freshwater system.						DIST. 3	
Hole diameter: 12.25", casing diameter: 523'TVD/MD.	eter: <u>9.62</u> 5", casing weight	and grade: 3	<u>6ppf J55</u> , LTC. D	epth of 12.2	25" from 0' <u>-535'</u> . <u>Casir</u>	ng set from surface to	
On 6/6/13 pumped 224 sks Type III casing.	cement, 0.25# per sk cello	o flake, 1% Ca	acl2, 1% FL52A.	<u>Circulate</u> d	12 bbls cement t <u>o sur</u>	face. WOC 12 hours for surface	
Float collar at 477'. TOC at surface	and BOC 523'.					numbers reading studies A.F.	
Tested BOP 6/6/13. Pressure held t	o 3000# for 30 minutes. C	asing tested (6/6/13. <u>Pressure</u>	held to 150	0# for 30 minutes. No	PTED FOR RECCT. pressure drop. IN 1 2 2013	
Started drilling out cement at 467'T\	/D/MD on 6/7/13.				J	71/2 1 /2 /5 /5 /5 /5 /5 /5 /5 /5 /5 /5 /5 /5 /5	
					Farming By	GTONFIELD UTTOE Lillam Tambekou	
14. I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct.						
Robynn Haden Title				ering Techno	logist		
Signature Hobern	Haden		Date 6/	11/13			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE		
Approved by							
			Title		D	Pate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the applicant to conduct operations	itle to those rights in the subject						

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,