

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35362

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Escrito 116-2409

8. Well Number
01H

9. OGRID Number
282327

10. Pool name or Wildcat
Bisti Lower - Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

SHL: Unit Letter I: 2230 feet from the SOUTH line and 300 feet from the EAST line

BHL: Unit Letter L: 2230 feet from the SOUTH line and 330 feet from the WEST line.

Section 16

Township 24N

Range 9W

NMPM

County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6821 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 3/4/13 and 3/10/13.

RCVD MAR 21 '13
OIL CONS. DEV.
DIST. 3

* Remediation Required before producing.

Spud Date: 1/26/13

Rig Release Date: 2/25/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 3/19/13

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Bob Red TITLE Deputy Oil & Gas Inspector, DATE 3/21/13

Conditions of Approval (if any):

PR

3/4/13

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9613-9711' (36 holes) as follows: 2097bbl fluid, 3547mscf N2, 279,000# 20/40 sand and 26,867# 12/20 sand. No frac plug

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9385-9517' (36 holes) as follows: 1916bbl fluid, 3752mscf N2, 280,240# 20/40 sand and 24,741# 12/20 sand. Set frac plug at 9328'.

3/5/13

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9149-9281' (36 holes) as follows: 1753bbl fluid, 3670mscf N2, 276,640# 20/40 sand and 25,820# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 8916-9048' (36 holes) as follows: 1867bbl fluid, 3671mscf N2, 279,520# 20/40 sand and 25,486# 12/20 sand. Set frac plug at 8856'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8670-8807' (36 holes) as follows: 2107bbl fluid, 3530mscf N2, 274,700# 20/40 sand and 25,120# 12/20 sand. No frac plug.

3/6/13

Pumped 50 bio-balls to seal off stage #5. Pumped frac treatment using 70 quality foam on stage #6 perfs from 8442-8568' (36 holes) as follows: 1813bbl fluid, 3617mscf N2, 275,060# 20/40 sand and 25,803# 12/20 sand. Set frac plug at 8382'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 8202-8334' (36 holes) as follows: 1756bbl fluid, 3762mscf N2, 275,720# 20/40 sand and 25,395# 12/20 sand. No frac plug.

Pumped 30 bio-balls so seal off stage #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 7968-8100' (36 holes) as follows: 1777bbl fluid, 3659mscf N2, 275,720# 20/40 sand and 25,929# 12/20 sand. Set frac plug at 7912'.

3/7/13

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7732-7864' (36 holes) as follows: 1664bbl fluid, 3703mscf N2, 275,540# 20/40 sand and 26,154# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7496-7628' (36 holes) as follows: 1854bbl fluid, 3893mscf N2, 276,940# 20/40 sand and 35,543# 12/20 sand. Set frac plug at 7440'.

3/8/13

Pumped frac treatment using 70 quality foam on stage #11 perfs from 7259-7391' (36 holes) as follows: 1823bbl fluid, 3577mscf N2, 275,260# 20/40 sand and 24,694# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 6997-7118' (36 holes) as follows: 1755bbl fluid, 3741mscf N2, 276,920# 20/40 sand and 24,269# 12/20 sand. Frac plug set at 6940'

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6754-6891' (36 holes) as follows: 1650bbl fluid, 3666mscf N2, 277,210# 20/40 sand and 24,731# 12/20 sand. No frac plug.

3/9/13

Pumped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6476-6618' (36 holes) as follows: 1698bbl fluid, 3505mscf N2, 276,660# 20/40 sand and 23,785# 12/20 sand. Set frac plug at 6390'.

Pumped frac treatment using 70 quality foam on stage #15 perfs from 6215-6347' (36 holes) as follows: 1613bbl fluid, 3564mscf N2, 277,980# 20/40 sand and 26,308# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 5979-6111' (36 holes) as follows: 1732bbl fluid, 3653mscf N2, 276,440# 20/40 sand and 28,011# 12/20 sand. Frac plug set at 5920'..

3/10/13

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5640-5822' (36 holes) as follows: 1516bbl fluid, 3454mscf N2, 278,770# 20/40 sand and 26,484# 12/20 sand. Set bridge plug at 4770'.