Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office •		Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748, 1282	Energy, Minerals and Natural Resources	WELL API NO. 30-045-35362
<u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE \boxtimes FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Escrito 116-2409
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Encana Oil & Gas (USA) Inc.		282327
3. Address of Operator		10. Pool name or Wildcat
370 17 th Street, Suite 1700 Denver, CO 80202		Bisti Lower - Gallup
4. Well Location		
	the <u>SOUTH</u> line and <u>300</u> feet from the <u>EAST</u> lin	
BHL: Unit Letter L: 2250 feet from the SOUTH line and 336 feet from the WEST line.		
Section 16 Township 24N Range 9W NMPM County San Juan		
	1. Elevation (Show whether DR, RKB, RT, GR, el 821 GR	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
See attached sheet detailing completion operations including tubing and well test data.		
See attached sheet detaining comple	tion operations metuding tuoing and wen test dat	
		RCVD APR 12 '13
		OIL CONS. DIV.
		DIST. 3
		0151.0
Spud Date: 1/26/13	Rig Release Date	e: 2/25/13
	0	
I haushy continue that the difference in the	us is tota and some late to the best of my knowle	dee and halisf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Abyn Aden TITLE Engineering Technologist DATE 4/10/13		
Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-394		
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY:	TITLE District #3	
Conditions of Approval (if any):	<u> </u>	

3/13/13 Drilled out bridge plug at 4770' drilled out plug at 5920' and 6390'

3/14/13 Begin fishing operations.

4/1/13 Drilled out plug at 6940', 7440', 7912'

4/3/13 Drilled out plug at 8382'

Did not drill out plugs at 8856' and 9328' (flow through plugs).

4/6/13

.

Landed 151 joints 2 3/8" J55 tubing. End of tubing at 4989' and seat nipple at 4952'.

Well Test Data

Date New Oil: 3/13/13 Gas Delivery Date: 5/28/13 Test Date: 3/13/13 Test Length: 24 hrs Tubing Pressure: N/A Casing Pressure: Avg 100 Choke Size: 64/64 Oil: 150 bbl Water: 350 bbl. Gas: 0 Test Method: Flow Back