

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

- Revised -

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUL 03 2013

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL, 1970' FWL, Sec.02, T26N, R03W (C) NE/NW

5. Lease Serial No.

Jicarilla Contract 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 96 # 6C

9. API Well No.

30-039-26549

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>production tbq &</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>completion</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It was discovered by NMOCD that there is not a BLM 3160-5 for the completion work performed in March 2001. This form is being submitted as a Record Clean Up.

3/27/01 MIRU. PT csg to 3500#.

3/28/01 Perforate Point Lookout: 5879,81,84,85,86,87,90,92,94,96,98,99,5900,02,04,06,08,10,12,13,14,15,16,18,20,5958,59,61,64,78,80,82,96,98,6000'. (35 holes, .34", 1 jspf). SI well.

3/30/01 Acidize 5879'-6000' w/1000 gal 15% HCl. SI well.

4/05/01 Frac w/123,999 gals 60Q foamed slickwater & 120,000# 20/40 brady sand. TIH, set CIBP @ 5810'. PT to 3500#. Perforate Cliff House/Menefee 5477,78,83,84,85,86,87,88,89,90,93,94,95,96,5506,07,08,09,12,13,14,15,18,19,20' (25 holes, .34", 1 jspf).

Spearhead 1000 gals 15% HCl acid. Frac w/65,324 gals 60Q foamed slickwater & 60,000# 20/40 brady sand.

4/06-10 Flowback well and c/o to 5808'. Circ hole for 2 hrs.

4/11/01 TIH, tag fill @ 5771'. Unload well & c/o to CIBP @ 5810'. Drill out CIBP.

4/12-16 Flowback & c/o well to 6151'.

4/17/01 TIH w/2.375", 4.7#, J-55 prod tbq, set @ 5970'. Release rig.

**3160-4 on 4/24/01 listed perforation @ 5477' twice, should have show perf @ 5477' & 5487'.

OCD Accepted For Record

RCVD JUL 10 '13

OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 07/03/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1122, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Bureau of Land Management

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BLM JUN 14 2013
OIL CONS. DIV.
DIST. 3

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NMCD PV

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BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE
JUN 17 2013