

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 07 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 95							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No.							
3. Address 2010 Afton Place, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 95 4B							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26852							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 915' FSL, 1975' FWL Sec 26, T27N, R03W (N) SE/SW At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Cavilan Pictured Cliffs							
14. Date Spudded 02/07/02		11. Sec., T., R., M., or Block and Survey or Area Sec. 26, T27N, R03W - N.M. P.M.							
15. Date T.D. Reached 2/16/02		12. County or Parish Rio Arriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/22/13		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 7323' GL									
18. Total Depth: MD 6530' TVD		19. Plug Back T.D.: MD 6467' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	233'		150		surface	40 sx
8-3/4"	7"	20#	0	4327'		600		490' CHL	0 sx
6-1/4"	4-1/2"	11.6#	4184'	6512'		300		4184'	100 sx
RCVD JUN 11 '13 OIL CONS. DIV. DIST. 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4025'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3878'	4163'	4013'-4054'	0.42"	123	3 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4013'-4054'	988 gals of 15% HCl acid, 24486 gals of 11cp 70Q Delta 140, 650 mscf of N2, 3880# of 40/70 PSA & 114131 20/40 PSA								
28. Production - Interval A									
Date First Produced 6/6/13	Test Date 6/3/13	Hours Tested 3	Test Production →	Oil BBL 0	Gas MCF 650	Water BBL .5	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size 32/64"	Tbg. Press. Flwg. SI N/A	Csg. Press. 100	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method JUN 10 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3371 MD 3371 TVD
				Kirtland	3684 MD 3684 TVD
				Fruitland	3791 MD 3791 TVD
				Pictured Cliffs	3878 MD 3878 TVD
				Lewis	4164 MD 4164 TVD
				Huerfano Bentonite	4503 MD 4503 TVD
				Cliff House	5564 MD 5564 TVD
				Menefee	5822 MD 5822 TVD
				Point Lookout	6112 MD 6112 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 06/06/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.