

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other Farmington Field Office										5. Lease Serial No. Jicarilla Contract 95
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Pay Add										6. If Indian, Allottee or Tribe Name Jicarilla Apache
2. Name of Operator ENERGEN RESOURCES CORPORATION										7. Unit or CA Agreement Name and No.
3. Address 2010 Afton Place, Farmington, NM 87401					3a. Phone No. (include area code) 505-325-6800					8. Lease Name and Well No. Jicarilla 95-8C
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1865' ENL, 1795' FEL Sec 26, T27N, R03W (G) SW/NE At top prod. interval reported below At total depth										9. API Well No. 30-039-26890
14. Date Spudded 2/17/02					15. Date T.D. Reached 2/27/02					10. Field and Pool, or Exploratory Gavilan Pictured Cliffs
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/20/13					17. Elevations (DF, RKB, RT, GL)* 7249' GL					11. Sec., T., R., M., or Block and Survey or Area Sec. 26-T27N-R03W N.M.P.M.
18. Total Depth: MD TVD 6486'					19. Plug Back T.D.: MD TVD 6385'					12. County or Parish Rio Arriba
20. Depth Bridge Plug Set: MD TVD					21. Type Electric & Other Mechanical Logs Run (Submit copy of each)					13. State NM
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					23. Casing and Liner Record (Report all strings set in well)					
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12.25"	9.625"	32.3	0	232'		150		surface	95 sx - circ	
8.75"	7"	20	0	4290'		600		surface	100 sx - circ	
6.25"	4.50"	11.6	4145'	6472'		285		4145'	100 sx - circ	
RCVD JUN 13 '13 OIL CONS. DIV. DIST. 3										
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2.375"	5745'									
25. Producing Intervals					26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Pictured Cliffs	3800'	4092'	3894'-3910'	.42"	48	3 spf				
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
3894'-3910'	925 gal 15% HCL acid, 51316 gals of 11cc 70Q Delta 140 16#, 650 mscf of N2, 3936# of 40/70 PSA & 104623# of 20/40 PSA									
28. Production - Interval A										
Date First Produced 5/31/13	Test Date 5/9/13	Hours Tested 5	Test Production →	Oil BBL 0	Gas MCF 138	Water BBL 4	Oil Gravity Corr. API	Gas Gravity	Production Method flowing	
Choke Size 16/64"	Tbg. Press. Flwg. SI NA	Csg. Press. 90	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ACCEPTED FOR	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
									JUN 06 2013	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON BY	

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3250 MD 3250 TVD
				Kirtland	3568 MD 3568 TVD
				Fruitland	3700 MD 3700 TVD
				Pictured Cliffs	3800 MD 3800 TVD
				Lewis	4093 MD 4093 TVD
				Huerfano Bentonite	4428 MD 4428 TVD
				Cliff House	5500 MD 5500 TVD
				Menefee	5742 MD 5742 TVD
				Point Lookout	6218 MD 6218 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 5/31/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.