## AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

					TAD IANTIAL						Lispires. July 3	1, 201	•
		WELL C	OMPLETIO	OR REC	COMPLETI	ON REPO	RT AND LC	UN 13 20	13 <sup>5. 1</sup>	ease Serial No.	SF-079	404	
la. Type of Well		Oil Well New Well	X Gas Well Work Ov		Dry Deepen	Other	st—□ nic	Emina Eigld	Office.		ee or Tribe Name		
b. Type of Completion	: <u>[ X ]</u>	wew wen	☐ WOLK OW	er 1	Беерен	ring bac	* Faili	កែទូវ៦n Field of Land Man	age	Unit or CA Ag	reement Name a	and No	)
		Other:			•	t	Sureau (	Of Latte Was				8-6 I	JNIT
2. Name of Operator		Duulinet	on December	on Oil &	Cos Con	inonii			8. 1	Lease Name and	i Weil No. <b>TUAN 28-6</b>	TINI	T#125D
3. Address		Duringi	on Resoure		Sa, Phone No.		ode)		9	API Well No.	JUAN 20-0	UNI	.1 # 133£
PO	Box 4289, Farmi						05) 326-97	00			30-039-3	0656	5
4. Location of Well (Re	port location clearly and	in accordance	with Federal req	uirements)*					10.	Field and Pool	or Exploratory  Blanco Me	savei	rde
At surface		τ	JNIT K, (N	E/SW) 1	& 1630 F	11.	11. Sec., T., R., M., on Block and Survey ( SURFACE & BH: SEC: 6, T27N, R6W						
	•	•					• •			SURF	ACE & DH;	sec:	0, 12/IV, ROW
At top prod. Interval	reported below			UNIT L	(NW/SW	') 2326' F	SL & 104	6' FWL	12	. County or Par	ish	. 1	3. State
At total depth		•	UNIT L (I	(W/SW	2326' FS	L & 1046	'FWL		$\sqrt{}$	Rio A	Arriba	1	New Mexico
14. Date Spudded		15. Date	T.D. Reached	_	16. Date Co	-	<u></u>				F, RKB, RT, GL)		
3/2	29/2013		4/15/201	3		D&A		o Prod. 5/30/13 (	GRS	6	5154' GL / 6	5169	KB
18. Total Depth:	MD TVD	5709 5606		ug Back T.D.		MD TVD	5702' 5599'	20. Depth Bridge Pl	ug Set:		MD TVD		
21. Type Electric & O	ther Mechanical Logs Ru	(Submit copy	of each)					22. Was well cored	1?		X No.	Yes	(Submit analysis)
•		GR	/CCL/CBI	,				Was DST run'	?		X No	Yes	(Submit report)
	100							Directional Su	rvey?		No	X Yes	(Submit copy)
Hole Size	Lecord (Report all strings : Size/Grade	set m well) Wt. (#/ft.)	Top (MI	)) B	ottom (MD)	Stage Co	ementer	No. of Sks. &		Slurry Vol.	Cement top	* .	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	, 50	225'	Dej n/		Type of Cemen 76 sx - Premium		(BBL) 22 bbls	Surface		5 bbls
8 3/4"	7" / J-55	23#	0		3913'	n/		568sx-Premuim	Lite	206 bbls	Surface		72 bbls
6 1/4"	4 1/2" /J-55	11.6#	0		5704'	n,	/a	149 sx - Premiun	ı Lite	54 hlyls.	JUN 1:	3 1 1 2	n/a
											CONST		- 1-a7
24. Tubing Record											DIST. 3		
Size	Depth Set (MD)	Pacl	er Depth (MD)	Siz	e I	Depth Set (MD)	)	Packer Depth (MD)		Size	Depth Set (N		Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	5345'		. n/a	_	26.	Perforation Re	cord			<u> </u>	J		
23. I foldering intervals	Formation		Тор	Botto	om	- Crioranion rec	Perforated			Size	No. Holes		Perf. Status
.A)	. Pt. Lookout		4806'	550 519		<u> </u>	1 sp			.34".	25	• •	open open
C)	Cliffhouse		4537'	473	4'		1 spf			.34''	25	<b>_</b>	open
C) D)	Lewis	total hole:	3938'	428	3'		1 sr	of		.34"	25 100		open
	eatment, Cement Squeeze,		7								100		<del> </del>
	Depth Interval		1.				A	Amount and Type of M	aterial	*	•		
	5231' - 5506'							ter foam w/100,2					
	4806' - 5190'	Acidized w/10 bbls 15% HCL, Frac - 27,300 gal Slickwater foam w/50,138# 20/40 AZ sand & 1,145,000 scf N2  Acidized w/10 bbls 15% HCL, Frac -44,268 Slickwater N2 foam w/97,266# 20/40 AZ sand & 1,190,000 scf N2									<del></del>		
	4537' - 4734'							•					
On Description Intern	3938' - 4283'		Acidized w	/10 bbis 1:	5% HCL, F	rac -28,224	gai 75 Q V	isco Elastic foam	w/67,488	# 20/40 Bra	ay sand & 1,4	33,00	o set N2
28. Production - Inter Date First Produced	Test Date	Hours Tested	l est Production	RRF Oil	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production	Method		
5/30/13 GRS	6/3/2013	1hr.	<del>&gt;</del>		46 mcfh	1.5 bwph					FLO	WIN	G
Choke Size	Tbg. Press. Flwg.	Csg. Press. SI	24 Hr. Kate	RRT Oil	Gas MCF	Water BBL	Gas/Oii Katro	Well Status		<u> </u>			
1/2"	SI - 426 psi	525 psi		. 0	1106 mefd	36 bwpd	1	1		SI	IUT IN		-
28a. Production - Intel Date First Produced	Test Date	Hours Tested	l est Production	RRL	Gas MCF	Water BBL	On Gravity Corr. API	Gas Gravity		Production	Method		
Choke Size	Tbg. Press. Flwg,	Csg. Press.	Z4 Fir. Kate	RBL Oil	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					

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JUN 1 4 2013

28b. Production -		111	IT.	lou.	lo ·	In.	lone :	lc.	In the second	<b>y</b>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. · Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		,
28c. Production -	Interval D	J		<u> </u>			. !			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Соп. API	Gas Gravity	Production Method	
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		•
29. Disposition o	f Gas (Solid, use	d for fuel, v	ented, etc.)	. <b>!</b>						
30. Summary of I	Porous Zones (In	clude Aquif	ers):			TO BE	SOLD	31. Formation	on (Log) Markers	*
			ontents thereof: Cd, time tool open,				·			·
		1		_						Тор
mation	Top [	Botto	m Descriptions	, Contents,	etc.			Name 	-	Meas. Depth
Kirltand	Ojo Alamo 2115 Kirltand 2293		2293 2648		Gry sh interbe		gry, fine-gr ss.		Ojo Alamo Kirltand	2115 2293
Fruitland Pictured Clif	264 Ts 29:		2950 3132	Dk gry-gry o		grn silts, light- ry, fine grn, tig		gry, tight, fine gr ss. Fruitland s. Pictured Cliffs		2648 2950
Lewis	313		3924		Shale	w/ siltstone st	ingers		Lewis	3132
Huerfanito Bent	onite 348		4608 4608	G 6-		waxy chalky b			Huerfanito Bentonite Chacra	3483 3924
Chacra Mesa Verde			4735	Gry fn grn silty, glauconitic sd stone w/ drk gry shale Light gry, med-fine gr ss, carb sh & coal			Chacra Mesa Verde	4608		
Menefee	47:	35	5206		Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	4735
Point Looko Mancos	Point Lookout 5206 Mancos 5709		5709 	Med-light g		or ss w/ freque of formation Park gry carb s	nt sh breaks in lower p	Point Lookout 52 Mancos 57		
32. Additional re				. •						·
32. Additional re	marks (mende p	nagging proc	sedure).	Th	is is a s	tandalo	ne Mesaverd	e well.		
		·		·				·		
	ch items have bee		by placing a check	in the appr		es: logic Report		OST Report	Directional Surv	IPV
	vice for plugging			÷	_	e Analysis		Other: .	Duccional Still	~ <i>y</i>
34. I hereby cert	ify that the forest	oing and atta	ached information	is complete	and correct	t as determin	ed from all available	records (see atta	iched instructions)*	
	olease print)			y Clugst			Title		Staff Regulatory Tech.	
Signatur	re		atsy	(lt	<i>§</i> /_		Date		6/12/2013	
		m:.1 12.11.0	10.0		· · · · ·		. 1 1 200 0		epartment or agency of the United	

(Continued on page 3)

(Form 3160-4, page 2)

Form 3160-4 (August 2007)

## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 10 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL C	OMPLETIO	N OR REC	OMPLETIC	N REPO	RT AND	LO	3	5. Lease Serial No.					
						-	Farmi	ngte	on Field Office	1	SF-0794	04			
la. Type of Well		Oil Well	X Gas Well		-	=			ano ivianageme			11a A			
b. Type of Completio	n: X	New Well	Work Ov	er D	eepen	Plug B	ack	Diff. I	Resvr.,	7. Unit or CA Agr					
		Other:					<del></del>		· .	SAN JUAN 28-6 UNIT					
2. Name of Operator		D	how Decree	010	C C					8. Lease Name and Well No. SAN JUAN 28-6 UNIT # 135P					
2 444		Burling	ton Resourc		Gas Com  . Phone No. (ii	<u></u>	2000				UAN 28-6 L	JN11 # 135P			
3. Address PC	) Box 4289, Farmi	9. API Well No. 30-039-30656-00\$1													
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool or Exploratory				
At surface		ĭ	JNIT K, (N	E/SW) 19	40' ESL A	& 1630 l	Blanco Mesaverde  11. Sec., T., R., M., on Block and Survey (								
At suitace				~10117	O KOLI	~ 1000 i						EC: 6, T27N, R6W			
At top prod. Interva	l reported below			UNIT L (	(NW/SW)	2326' I	SL & 1	046'	FWL	12. County or Pari	sh .	13. State			
At total depth			UNIT L (N	NW/SW) 2	2326' FW	L & 040	5' FWL			Rio A		New Mexico			
14. Date Spudded		15. Date	T.D. Reached		16. Date Con	pleted				17. Elevations (DI					
3/2	29/2013		4/15/201	3	<u> </u>	D & A	X Read	ly to I	Prod. 5/30/13 GRS	6	154' GL / 61	.69' KB			
18. Total Depth:	MD TVD	5709 5606		ug Back T.D.:		ID VD	5702' 5599'		20. Depth Bridge Plug Set:	: MD TVD					
21. Type Electric & O	other Mechanical Logs Ru							-	22. Was well cored?			Yes (Submit analysis)			
<del>- •</del>	-		/CCL/CBL						Was DST min?						
		OI.							Directional Survey?						
23. Casing and Liner R	Record (Report all strings	set in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD	) Bott	tom (MD)			No. of Sks. &		Slurry Vol.	Cement top*	Amount Pulled			
12 1/4"	9 5/8" / H-40	32.3#	<del></del>	<del></del>	225'			7			Surface	5 bbls			
8 3/4"	7" / J-55	23#	0	3	3913'					206 bbls	Surface	72 bbls			
6 1/4"	4 1/2" /J-55	11.6#	0	5	5704'	1	/a	1	49 sx - Premium Lite	54 bbls	<del> </del>	n/a			
		<del> </del>	+			<del> </del>					CVD JUN				
24. Tubing Record Size	Depth Set (MD)	er Depth (MD)	Size	- I D	nth Cot AAT	MD) Packer Denth (MD)									
2 3/8", 4.7#, L-80		Pack	n/a	Size	De	pin Sei (IVIL	<del>"</del>		Packer Depth (MD)	Size	Debin Ser fann	Packer Deput (IVID)			
25. Producing Intervals	3		T			rforation Re					N 77 /	D 6.0			
A)	Pt. Lookout		Top 5231'	5506'					erval						
A) B)	Menefee		4806'	5190											
C)	Cliffhouse		4537'	4734'						.34"	25	open			
C) D)	Lewis	Jado I F - I	3938'	42831			1	spf		.34"	25	open			
		total holes	Ц	<u> </u>						<del></del>	100				
21. Acid, Fracture, Tre	eatment, Cement Squeeze, Depth Interval	, etc.	T					Ame	nunt and Type of Material						
	<del></del>		Acidized w/	10 bble 15%	6 HCL Ero	c-37 296	/40 AZ sand & 1	1,299,000 sef N	N2						
	5231' - 5506' 4806' - 5190'			Acidized w/10 bbls 15% HCL, Frac-37,290 gal Slickwater foam w/100,241 # 20/40 AZ sand & 1,299,000 sct N2  Acidized w/10 bbls 15% HCL, Frac-27,300 gal Slickwater foam w/50,138# 20/40 AZ sand & 1,145,000 scf N2											
	4537' - 4734'		<del> </del>		<del></del>		<del></del>								
	3938' - 4283'														
28. Production - Interv			1.10.012.00 11/	× 2 2013 13 /		20,227				con zon to Diau	, 20 19100	,			
Date First Produced	1 est Date		roduction	Jil G	as V	Vater SBL	Oil Gravity		Gas	Production N	lethod				
	(n)	ļ ' ļ	Toduction	J	ļ							TNO			
5/30/13 GRS Choke	6/3/2013 Tbg. Press.		24 Hr. (	Jil G	ias V	Vater	Gas/Oil		Well Status		FLOW	ING			
Size	Flwg.		tate 1	BBL M	icf b	BBL	Ratio								
1/2" 28a. Production - Inter	SI - 426 psi	525 psi		0 1	106 mcfd	36 bwpd	<u> </u>		1	SHU	JT IN				
Date First	Test Date	Hours Tested	roduction	Oil G	ias V	Vater SBL	Oil Gravity		Gas Gravity	Production N	lethod				
Produced \		1 Esteu	roduction	IVI	ICI E	יוני	Von. Act		Ciavity	1					
Choke Size	Tog. Press. Flwg.		24 Hr.	RRT W	ias V	Stage Cementer   No. of Sks. &   Slurry Vol.   Cement top*   Amount Pulled									
0.20	SI SI	11033.	vale .	IM											
T(VAS Instructions and	enacio tor addition:	<u>, , , , , , , , , , , , , , , , , , , </u>					<u> </u>		<del></del>						

ACCEPTED FOR FEODRO

JUN 1 1 2013

FARMANTAN FIELD OFFICE BY\_William\_Tambekou

NMOCD

28b. Production	n - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	8
Produced	}	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1		
	SI	}								
			4.4 4 A 1. W.							
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr. API	Gas Gravity	Production Method	
oduced	}	Tested	Floddedon	BBL	MCF	BBL	Coll. AFI	Gravity		•
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	<del></del>
ze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI	ļ		}	}	1				
7. Disposition	of Gas (Solid, use	d for fuel, ve	ented, etc.)		-					
). Summary o	f Porous Zones (In	clude Aquife	ers):		<u> </u>	TO BE	SOLD	31. Formati	on (Log) Markers	
_	portant zones of por pth interval tested,	•					,			
				Τ				<del></del>	<u> </u>	Тор
ation	Тор	Botton	m Description	s, Contents,	etc.			Name		Meas. Depth
Ojo Alan	no 21	15	2293			White, cr-gr ss	_ <del></del> _		Ojo Alamo	2115
Kirltand	I	1	2648		Gry sh interbed			1	Kirltand	2293
Fruitland	nd 26	18	2950	Dk gry-gry	carb sh, coal,	grn silts, light-	-med gry, tight, fine gr	ss.	Fruitland	2648
Pictured C			3132			y, fine grn, tig	-	1	Pictured Cliffs	2950
Lewis Iuerfanito Be	1	- 1	3924 4608	1		w/ siltstone st	_		Lewis Huerfanito Bentonite	3132 3483
пиетапио ве Сhacra		- 1		0.5		waxy chalky b			Chacra	3924
Mesa Ver		08.	4608 4735	Gry fn grn silty, glauconitic sd stone w/ drk gry shale Light gry, med-fine gr ss, carb sh & coal					Mesa Verde	4608
Menefe	· ·		5206	Med-dark gry, fine gr ss, carb sh & coal					Menefee	4735
	Ĭ	İ		Med-light	-	-	nt sh breaks in lower p	part		Ì
Point Look			5709	ļ		of formation		Ì	Point Lookout	5206 5709
Manco	os 57	09	n/a	ļ	υ	ark gry carb s	n.		Mancos	3709
	)	.		ļ						}
	ļ			ļ				)		j
								1		
2. Additional	remarks (include p	lugging proc	cedure):	· .						<u> </u>
				Ti	ņis is a st	tandalo	ne Mesaverd	e well.		
3. Indicate wl	hich items have be	en attached b	by placing a chec	k in the app	ropriate boxe	es:		·		<del></del>
X Electrica	al/Mechanical Logs	(1 full set re	eq'd.)		Geol	logic Report	. ' <u> </u> 1	DST Report	Directional S	lurvey
Sundry N	Notice for plugging	and cement	verification	· · · · · · · · · · · · · · · · · · ·	Core	Analysis		Other:		
I harobre	ertify that the foreg	oing and atta	ached informatio	n is complet	e and correct	as determin	ed from all available	e records (see at	tached instructions)*	
т. т негеву сє			m 4	sy Clugst	h		Title		Staff Regulatory Tec	h.
-	(please print)	\ //	Pat	sy Clugat	<u> </u>	$\sqrt{}$	11116			<del></del>

(Continued on page 3) (Form 3160-4, page 2)