<u>Fo</u> rm 3160-4 (August 290				RTME	NITED STAT ENT OF THE	INTERIO	R	<u>EVTS</u> JUN				OMB	M APPROVED NO. 1004-0137 es July 31, 2010	
٦	WEL				RECOMPL		. –		-	2013	5. Lease Seri	al No.		_ 
la. Type o							<u> </u>	<u>Ferminata</u>	<u>en Fie</u>			_	ontract 413	unan kant tang
	of Completion:	X Oil Well	Ga New We		Ury Dry	Other	ສ G	Netic of Lo   Plug Back		iff.Resvr,.	Jicaril	lla Ar		
	•	Othe	er	Rec	amplete/Ac	<u>iditional</u>	. perf				7. Unit or CA	Agreen	ment Name and No.	
2. Name o	•			,							8. Lease Nam	ne and V	Vell No.	
3. Address	<u>N RESOURCE</u> s	<u>IS_WRPU</u>	RATION				3a.	Phone No. (ii	iclude d	area code)	- Chacon 9. API Well N		cilla D 17	
2010 Af 4. Locatio	fton Place n of Well (Rep	e, Farmi	ngton,	. <b>NM</b> and in a	87401 accordance wi	th Federal re	auireme	<u>505-3</u>	25-68			-2044	4 0051	_
At surfac					Sec 22, T		-	G) SW/NE	,		10. Field and F West L 11. Sec., T., R	indri	th Gallup Dakot	a
At top pr	rod. interval re	ported belo	w `								Survey or	Área	123N, RO3W - NME	м
At total c	depth										12. County or		13. State	<u> </u>
14. Date Sp	•	15. Date	e T.D. Re	eached		16. Da	ate Com	pleted			Sandoval	s (DF. I		_
	-						D & A	X	Ready	to Prod.			,, 02/	
7/29, 18. Total E		<u> </u>	L4/80	19. P	lug Back T.D.:	 MD	6/3/	13 63'	20 1	Depth Bridge		<b>R</b>	<u>.</u>	_
	TVD					TVD	/5	<u>ج</u> ں	20. L	-opui bridge	•	VD		_
21. Type E	Electric & Othe	r Mechanic	al Logs R	Run (Su	ıbmit copy of e	ach)				as well cored	Lata -		Yes (Submit analysis)	
CBL										as DST run irectional Surv			Yes (Submit report Yes (Submit copy)	
23. Casing	and Liner Rec	ord (Report	t all strin	gs set i	n well)									-
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD) Bottom (MD) Stage Cem Depth						Slurry Vol (BBL)	· Cement 7	Amount Pulled	-		
2-1/4"	8-5/8"	24#			290'				sk		5 bbl.		5 bbls	_
7-7/8"			7630'		3364	3364		580 sk		5410'	-			
		11.6#						190 s	<u> </u>		2100'	CBL	_	-
						1								_
														_
24. Tubing						1								_
Size 2-3/8"	Depth Set (		cker Dept	h (MD)	Size	Depth Set	t (MD)	Packer Dep	th (MD)	Size	Depth Set	(MD)	Packer Depth (MD)	
	ing Intervals	L,			· ·	26. Perfor	ration R	ecord						
	Formation		Top Bottom			Perforated Interval				Size	No. Holes		Perf. Status	_
	Lindrith	Gallup	6258' 6927'		6468'-6482'				0.38"	8" 42		3 spf	_	
B) C)	Dakota													_
D)			1.108					%					······································	
27. Acid, F	Fracture, Treat	ment, Ceme	nt Squee	ze, Etc	•	+ ···			····			+		_
	Depth Interval							Amount and T	ype of N	Material				_
	-								Q De	lta 200,	1172316 s	cf of	N2, 5000# of	_
	-			7		of $20/4$	U PW							_
	-			mesh										
	-			mesh	1 & /0100#									
64	-			mesh	1 & 70180#	·······								
64 28. Producti Date First Produced	ion - Interval A	Hours Tested	100 Test Producti	on B	Dil Gas BL MCF	Water BBL	Oil Gra Corr. A		Bas Bravity	Produ	ction Method		·	
64 28. Producti Date First Produced 6/19/13 Choke	ion - Interval 4 Test 3 6/12/13 Tbg. Press.	Hours Tested 12 Csg.	100 Test Producti 24	on B C	hil Gas IBL MCF <b>race 130</b> Dil Gas	BBL 246 Water	Corr. A Gas: C				ction Method	flow	ring	
64 28. Producti Date First Produced 6/19/13	ion - Interval 4 Test 6/12/13 Tbg. Press. Flwg.	Hours Tested 12 Csg. Press.	100 Test Producti	on B C	bil Gas BL MCF race 130	) BBL 246	Corr. A		Gravity		ction Method	flow	ring	
64 28. Producti Date First Produced 6/19/13 Choke Size 16/64''	ion - Interval 4 Test 6/12/13 Tbg. Press. Flwg.	Hours Tested 12 Csg. Press. 150	100 Test Producti 24 Hr.	on B C	hil Gas IBL MCF <b>race 130</b> Dil Gas	BBL 246 Water	Corr. A Gas: C		Gravity		ction Method	flow	ring TON RECORD	
64 28. Producti Date First Produced 6/19/13 Choke Size 16/64''	ion - Interval / Test Date 6/12/13 Tbg. Press. Flwg. SI (	Hours Tested 12 Csg. Press. 150	100 Test Producti 24 Hr. Test Producti	on C B C B O	hil Gas IBL MCF <b>race 130</b> Dil Gas	BBL 246 Water	Corr. A Gas: C	Dil V	Gravity	us	iction Method	flow TTP	ring 1707 RECORD 2 8 2013	
64 28. Producti Date First Produced 6/19/13 Choke Size 16/64'' 28a. Produc Date First	ion - Interval / Test <b>6/12/13</b> Tbg. Press. Flwg. SI ( ttion-Interval E Test	Hours Tested 12 Csg. Press. 150 Hours	100 Test Producti 24 Hr. Test	on B C B On B O	hil Gas IBL MCF <b>race 130</b> hil Gas IBL MCF	BBL 246 Water BBL Water	Corr. A Gas: C Ratio	API C	Gravity Vell Stat	us Produ	ction Method	VIII) JUN 7	ring POR RECORD 2 8 2013 4 FIELD OFFICE:	

.



28b. Produeti	ion - Interv	val C							<u>_</u>	
Date First Produced	Date First Test Hours		Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size			24 Hr.	Oil BBL	Dil Gas Water Gas: Oi		Gas: Oil	Well Status	L .	
28c. Product	tion-Interv	al D			1		- I	I		
Date First Produced					Oil Gas Wa BBL MCF BB		Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Tbg. Press. Size Flwg. SI		s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Dispositi	ion of Gas (	Sold, used for j	fuel, vented, e	tc.)	<b>I</b>	to be	e sold	<b>.</b>		
Show all	l important : g depth inter	us Zones (Incl zones of porosit val tested, cush	y and contents t	hereof: C				31. Format	ion (Log) Markers	~~~~
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas.Depth
								Ojo Alar	lo	2528' MD 2528' TVD
								Kirtland	ŧ	2586' MD 2586' TVD
		1						Fruitla	nd	2694' MD 2694" TVD
								Picture	d Cliffs	3098' MD 3098' TVD
								Lewis		3208' MD 3208' TVD
								Chacra		3895' MD 3895' TVD
								Cliff Ho	2150	4658' MD 4658' TVD
								Menefee		4720' MD 4720' TVD
								Point L		5290' MD 5290' TVD
								Mancos	JOKOUL	5463' MD 5463' TVD
								Gallup		6258' MD 6258' TVD
								Sanoste	9	6928' MD 6928' TVD
	1			Ì				Greenho		7167' MD 7167' TVD
								Granero	5	7257' MD 7257' TVD
								Dakota		7280' MD 7280' IVD
32. Additio	onal remark	ts (include plu	l gging procedu	re):				Danota	<u>.                                    </u>	1200 12 1200 115
Name	es Cont.	Dakotz Dakotz	a "D"	7485'	MD 739 MD 748	35" TVD				
22 Indiant	a which its	ms have bee a					a hoves:			
					_			anort Direct	ional Survey	
		anical Logs (1 for plugging a				logic Repo e Analysis	Other:		ionai Suivey	
34. I hereb	y certify th	at the foregoin	ng and attache	d inform	ation is cor	mplete and	correct as determ	ined from all availa	able records (see attached i	nstructions)*
Name (p	olease prin	t) <u>Anna S</u>	Stotts					Title <u>Requia</u>	atory Analyst	
Signatur	re	mat	Holly					Date <u>6/26/13</u>	3	
		<b>`</b>								
							ne for any person atter within its jui		llfully to make to any dep	artment or agency of the United

Form 3160 (August 20				UNITEI RTMENT ( U OF LAN		INTERIO	٤	JUN				OMB Expire	M APPROVED NO. 1004-0137 es July 31, 2010
	WEL		LETION	OR REC	OMPLE	TION RE	PORT	AND LOG			5. Lease Ser		ntract_413
la. Type	of Well	x Oil Wel		Well	] Dry	Other		Rammigic			6 If Indian		r Tribe Name
b. Type	of Completion:		New We	∥ <u></u> w₀	rk Over	Deepen	Ē	Plug Back		anagemei iff.Resvr,.	Jicari		nent Name and No.
2. Name o	of Operator			Recompt	eue/Aoc	litional	peri	.s			8. Lease Nar	ma and U	lall No.
	N RESOURCE	S CORPC	RATION				1.0						rilla D 17
3. Addres				>>< 074	01		3a.	Phone No. (ii			9. API Well	No.	
	fton Place					Federal rea	quireme	<u>505–3</u> ents)*	25-68	00	30-043 10. Field and		
At surfa	<sup>ace</sup> 1850'	FNL,	1850' F	EL Sec	22, T3	2N, R03V	<b>v (</b> 0	G) SW/NE				indrit	h Gallup Dakota
At top p	orod. interval re	ported belo	w								Survey or G - Se	Area c.22,1	23N, RO3W - NMEM
At total	depth									·	12. County or	r Parish	13.State
14. Date S	Spudded	15. Dat	e T.D. Rea	ached		16. Da	te Com	pleted			Sandoval 17. Elevation	ns (DF, F	<u>NM</u> KB, RT, GL)*
7/29		8/	14/80				D&A	X	Ready	to Prod.	7388' (	•	
	Depth: MD			19. Plug Ba	ack T.D.:			<u>63'</u>	20. [	Depth Bridge		<u>4D</u>	
	TVD					TVD						'VD	
21. Type 1	Electric & Othe	r Mechanic	cal Logs R	un (Submit e	copy of eac	ch)				as well cored?	X No	닐	(es (Submit analysis)
CBL									1	as DST run frectional Surve	x No sy? x No		les (Submit report Yes (Submit copy)
23. Casing	g and Liner Rec	ord <i>(Repor</i>	t all string	s set in well	9								
Hole Size	Size/Grade	Wt.(#ft.)	Top (N	(D) Botto	om (MD)	Stage Cem Depth		No.of Sks Type of Ce		Slurry Vol. (BBL)	Cement	Top*	Amount Pulled
12-1/4"	8-5/8"	24#		2	901			250 s		(555)			5 bbls
<u>7–7/8''</u>	4-1/2"	10.5#	<u> </u>	76	530'	3364	364 <u>580 sl</u>		<u>sk</u>	· · · ·	5410'	CBL	
		11.6#						190 s	sk.		2100'		-
													JUN 24'13
													<u>INS. DIV.</u> IST. 3
24. Tubing	g Record				ł			I	l				
Size	Depth Set (	(MD) P	acker Depth	(MD)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	Depth Se	et (MD)	Packer Depth (MD)
2-3/8"		1	··						<u> </u>				
25. Produ	cing Intervals					26. Perfor				Circa I			Deef. Status
A) West	Formation	C=11	Top	Top Bottom   6258 ' 6927 '		Perforated Interval 6468 ' -6482 '			Size 0.38"		No. Holes		Perf. Status
B)	Dakota	Garrup	0230		927	04	100 0	0482	- <u>-</u> -	J.38"	42		3 spf
<u>C)</u>	Daroa												
D)													
27. Acid,	Fracture, Treat	ment, Cem	ent Squeez	e, Etc.						-			
	Depth Interval		<u></u>					Amount and			_		
64	468'-6482'							als of 70	00 De	lta 200,	1172316 s	sef of	N2, 5000# of
			100	mesh &	10180#	OI 20/40	U PW						. <u></u>
28. Produc	tion - Interval	۹									_		
Date First Produced 6/19/1	Test Date 3 6/12/13	Hours Tested 12	Test Productio	on BBL trace	Gas MCF <b>130</b>	Water BBL 246	Oil Gra Corr. A	ADT I	Gas Gravity	Produc	tion Method	flow	ring
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL,	Gas MCF	Water BBL	Gas: ( Ratio		Well Sta	tus			
<u>16/64</u>			>	I			1						BROARECORD
Date First	Ction-Interval E	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Produc	ction Method		······
Produced	Date Tbg. Press.	Tested Csg.	Productic 24		MCF Gas	BBL	Corr. A		Gravity Well Sta				2 1 2013
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio		wen Sta		PHR:	SRGT(	WFIELD OFFICE
(See instruction	ns and spaces for add	litional data on	page 2)				JuU	B/			14 0000		and an an and an and an and an and an and an and an an an and an

Date First	tion - Interval ( Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API	Gravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	. Well Status		
8c. Produc	tion-Interval D	)					• • • • • • • • • • • • • • • • • • •		<u></u>	
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	BBL MCF BBL Gr		Oil Gravity Corr, API	Gas Gravity	Production Method	
Choke Size							· · · · · · · · · · · · · · · · · · ·			
9. Disposit	tion of Gas (Sold	used for j	fuel, vented, e	tc.)	<b>_</b>	to be	e sold	· <b>I</b>		······································
0. Summa	ary of Porous Z	ones (Incl	lude Aquifers)	:	······		31. Form	ation (Log) Markers		
	ll important zone g depth interval t ies									
Forma	tion Top Bottom				Descr	iptions, Co	ontents, etc.		Name	Top Meas.Depth
_								Ojo Ala		2528' MD 2528'
								Kirtla		2586' MD 2586' '
						,		Fruitla	and	2694' MD 2694"
								Picture	ed Cliffs	3098' MD 3098'
								Lewis		3208' MD 3208'
								Chacra		3895' MD 3895'
								Cliff I	House	4658' MD 4658'
								Menefe	9	4720' MD 4720'
									Lookout	5290' MD 5290'
								Mancos		5463' MD 5463'
								Gallup		6258' MD 6258'
								Greenho		6928' MD 6928' 7167' MD 7167'
								Graner		7257' MD 7257'
								Dakota		7280' MD 7280'
2. Additic	onal remarks (i	iclude plug	gging procedu	 ire):						
Name	es Cont.	Dakota Dakota Dakota Burn	a "D"	7485'	MD 739 MD 748 MD 756	5" <b>TV</b> D				
3. Indicat	e which items l	nave bee a	ttached by pla	cing a cho	eck in the a	appropriate	boxes:			
	trical/Mechanic Iry Notice for p	-	-			logic Repo Analysis	rt DST Re	eport 🔲 Dire	ctional Survey	
4. I hereb	by certify that the	ne foregoii	ng and attache	d informa	tion is cor	nplete and	correct as determ	ined from all avai	ilable records (see attached	instructions)*
Name <i>(r</i>	please print) _	Anna S	stotts	<sup>_</sup>		. Nei rau		TitleRequi	atory Analyst	
T turne (p										
Signatur	Û.	· · · · C	hille							

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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