

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. Jicarilla Contract 96					
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Pay Add</u>				6. If Indian, Allottee or Tribe Name Jicarilla Apache					
2. Name of Operator ENERGEN RESOURCES CORPORATION				7. Unit or CA Agreement Name and No.					
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505-325-6800		8. Lease Name and Well No. Jicarilla 96 2A					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FSL, 990' FEL Sec 02, T26N, R03W (P) SE/SE At top prod. interval reported below At total depth				9. API Well No. 30-039-21237					
14. Date Spudded 6/12/1976		15. Date T.D. Reached 6/29/76		10. Field and Pool, or Exploratory Gavilan Pictured Cliffs					
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/11/13		11. Sec., T., R., M., or Block and Survey or Area Sec. 02-T26N-R03W N.M.P.M.					
18. Total Depth: MD TVD 6100'		19. Plug Back T.D.: MD TVD 6050'		12. County or Parish Rio Arriba					
				13. State NM					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL				17. Elevations (DF, RKB, RT, GL)* 7038' GL					
				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/2"	8-5/8"	20#	0	335'		215		surface	-
7-7/8"	4-1/2"	10.5#	0	6100'		1900		2150' TS	-
								2160' CEL	
								RCVD JUN 26 '13	
								OIL CONS. DIV.	
								DIST. 3	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5866'								
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Pictured Cliffs				3615'-3634', 3660'-		0.34"	159	3 spf	
B)				3673', 3716'-3695'					
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3615'-3634', 3660'-		1000 gallons of 15% HCL acid. Frac w/24937 gals of 70Q Delta 140, 1000040 scf							
3673', 3716'-3695'		of N2, 5000# of 100 mesh & 105920# of 20/40 FW.							
28. Production - Interval A									
Date First Produced 6/24/13	Test Date 6/15/13	Hours Tested 7	Test Production →	Oil BBL 0	Gas MCF 135	Water BBL 19	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size 24/64"	Tbg. Press. Flwg. SI N/A	Csg. Press. 40	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3123 MD 3123 TVD
				Kirtland	3331 MD 3331 TVD
				Pictured Cliffs	3600 MD 3600 TVD
				Lewis Shale	3720 MD 3720 TVD
				Mesa Verde	5392 MD 5392 TVD
				Mancos Shale	5930 MD 5930 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 06/24/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.