## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT JUN 10 2013 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2013 5. Lease Scrial No.

<u> </u>			·								SF-079	
1a. Type of Well		Oil Well	X Gas We	11	Dry		Other Fal	mingi	UIT I ICIG CINC	6. If Indian, Allo	ttee or Tribe Nam	e
b. Type of Completic	n; X	New Well	Work C	ver	Deepen	i	Plug Back Te	] Piff:Res	®nd Managei	TEAK - N	MAM-	78411-6
		Other:							ì	7. Unit or CA A	greement Name SAN JUAN 2	
2. Name of Operator		- Cuiti,								8. Lease Name a		.0-5 0141
z, rame or operator		Rurling	ton Resou	rces Oil	& Gas (	Compan	w				AN JUAN 28-	5 UNIT #77P
3. Address	<del> </del>	During	ton itesou	ccs On			le area code)			9. API Well No.		
	O Box 4289, Farmi	ington, NM	87499				(505) 326	5-9700				31153 - OOCI
4. Location of Well (R	eport location clearly and	d in accordanc	e with Federal re	quirements)	*					10. Field and Po	ol or Exploratory	
A			,	rt:4 100! 1	PATT 0. 1	E1 1233/T				11 C T D	BASIN DA	
At surface			'	Unit 190' ]	CMT & I	3 FWL			ŀ	11. Sec., 1., K.,	M., on Block and SURFACE: SE	C: 27, T28N, R5W
									Ì		DOM: NO.	
At top prod. Interva	l reported below					SAME AS	S ABOVE		ľ	12. County or P	arish	13. State
					rm 40 41	DOT TO			1	731		N NG- 1
At total depth  14. Date Spudded	· · · · · · · · · · · · · · · · · · ·	15 Dat	te T.D. Reached	SAN	IE AS A	te Complete	od.		GRS		Arriba DF, RKB, RT, GL	New Mexico
	/4/2013	13. 24	2/23/20	13	J	D&A		dy to Prod.		17. Elevations (	6722' GL /	
18. Total Depth;	MD	799		lug Back T.I	<del></del>	 MD	7992'		Depth Bridge Plug Set:		MD	
	TVD					TVD				·	TVD	
21. Type Electric & C	ther Mechanical Logs Ru	n (Submit cop	y of each)					22.	Was well cored?		X No	Yes (Submit analysis)
		•	GR/CCL/CBL					}	Was DST run?		X No	Yes (Submit report)
								'	Directional Survey?		X No	Yes (Submit copy)
23. Casing and Liner I	Record (Report all strings	set in well)										
Hole Size	Size/Grade	Wt. (#/ft.	) Top (M	D)   1	Bottom (MI	))   S	Stage Cementer		No. of Sks. &	Slurry Vol.	Cement to	p* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		228'		Depth n/a	<del> </del>	Type of Cement 6 sx Premium Lite	(BBL) 22 bbls	Surface	6 bbls
8 3/4"	7" / J-55	20# / 23#			3879'		n/a		09 sx Premium Lite	182 bbls	950'	0
6 1/4"	4 1/2" / L-80	11.6#	0		7995'		n/a	2	90 sx Premium Lite	· 104 bbls	2800'	n/a
								<b>├</b>				
		<del></del>			<del></del>			+	<del></del>		1111 (.11	NC DIT
24. Tubing Record		<u> </u>								_1		<del>11:13</del>
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze	Depth Se	et (MD)	Pac	ker Depth (MD)	Size	Depth Set (M	AD) Packer Depth (MD)
2 3/8", 4.7#, J-55	7879*		n/a						<del></del>		<u> </u>	
25. Producing Interval	Formation		Тор	Bot		<ol><li>Perforat</li></ol>		ated Interva	<u> </u>	Size	No. Holes	Perf. Status
A)	Dakota		7896'	79				2 spf		.34"	42	open
B)	Dakota		7754'	78				1 spf		.34"	15	open .
<u>C)</u>		4.4.11.4).		ļ							- 57	open
D)	eatment, Cement Squeeze,	total hole	s I								57	L
27. Acid, Fracture, 116	Depth Interval	, etc.	T		<del>`</del>			Amoun	t and Type of Material			
	7754' - 7978'		Acidized w	/10 bbls 1	5% HCI	, Frac-13	4,484 gal 70 G		N2 Slickfoam w/39,7	62# 20/40 Br	own sand & 2	,311,800 sef N2.
28. Production - Interv Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit		Gas	Production	Mathad	
Produced	Test Date			BBL	MCF	BBL	Corr. API		Gravity	Froduction	Meniod	
GRS									,			
5/29/2013	5/31/2013	1hr.		0	17 mc						FLO	WING
Choke Size	Tbg. Press. Flwg.			Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	, I	Well Status			
5120	11wg.	SI SI		BBI.	IVICI	DDL	, tallo	ł				
1/2"	SI - 675 psi	671 psi		0	400 mc	fd 0	)			SH	IUT IN	
28a. Production - Inter		1		100		1,	lou s			ln : :		
Date First Produced	Test Date	1 1	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API		Gas Gravity	Production	Method	
2 200BCCG		1 63160		رورور	I VICE	ترورون	Con, AFI	ľ		[		
					<u> </u>							
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	1	Well Status			· <del>-</del> -
Size	Flwg. SI	Press.		BBL	MCF	BBL	Ratio	1				
1					ŀ	- 1						
*(See instructions and	spaces for additional data	on page 2)										

ACCEPTED FOR RECORD

JUN 1 1 2013

FARMINGTON FIELD OFFICE
BY\_blilliam\_Tambekou

NWOCD ~

Nada Triant Inc. 1	rval C	Try	17	10%	10	1,,,	long on the	10	D - 1 - 2 - 2 - 4 - 1		
	Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1		
						1		ļ	}		
oke Tbg.	Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	_ <u></u>		
e Flwg		Press.	Rate	BBL	MCF	BBL	Ratio				
SI	•		-01 E		· ·	`					
. Production - Inter	rval D	<u> </u>	<u> </u>		_l		_ <u></u>	L			
	Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Production Method			
duced -	.,	Tested .	Production	BBL	MCF	BBL	Соп. АРІ	Gravity			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•	ļ		1	1	1				•	
oke Tbg.	Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<del></del>	<del></del>	
e Flwg		Press.	Rate	BBL	MCF	BBL	Ratio	}			
SI		l		- {	ł	1	(	1			
Disposition of Co.	Calid	for first war						<u> </u>	<del></del>	<del></del>	
Disposition of Gas	i (Sona, usea	jor juei, ven	itea, eic.)								
						ТО ВЕ	SOLD				
Summary of Porou	is Zones (Incl	nde Aquifer	.z):					31. Formation	on (Log) Markers		
01 ***		•, -									
Show all important	_	-				-					
including depth inte	rval tested, cu	ishion used,	tune tool open,	flowing and	shut-in pres	sures and		İ			
recoveries.											
	7							1		Top	
tion	Top I	Bottom	n Descriptions	s, Contents, (	etc.		1	Name 1		Meas. Depth	
Ojo Alamo	2870		3060			White, cr-gr ss	<del></del>	<del> </del>	Ojo Alamo	2870	
Kirltand	3060		3307				gry, fine-gr ss.	[	Kirltand	3060	
		.						}	w 64 4	2227	
Fruitland	3307	- 1	3553	Dk gry-gry c			med gry, tight, fine gr ss.	}	Fruitland	3307	
Pictured Cliffs	3553		3723	İ		y, fine grn, tig		ł	Pictured Cliffs	3553	
Lewis 3723 4393		1		w/ siltstone st	-	ł	Lewis	3723			
Huerfanito Bentonite	4393	<b>'</b>	4532	l	White, w	axey chalky, t	pentonite		Huerfanito Bentonite	4393	
Chacra	4532	,	5138	Gry fn	ara ciltu alaı	sconitic ed etc	ne w/ drk gry shale	<b>[</b>	Chacra	4532	
Mesa Verde	5138	1	5404				arb sh & coal	į	Mesa Verde	5138	
	5404	- 1	5705	į.		, fine gr ss, ca		1	Menefee	5404	
	) 5404	' [	3103		-			Ì	Menetee	3404	
Menefee	1	, [	6236	Med-fight gi		of formation	nt sh breaks in lower part	ļ.	Point Lookout	5705	
	5705	, 1		1		ark gry carb s	h.	Ì	Mancos	6236	
Menetee Point Lookout Mancos	5705 6236	L	6944	i	D			.]		<b>!</b> ,	
Point Lookout Mancos	1	L		Lt. gry to bri		cac gluac silts	& very fine gry gry ss w/	1	•	•*	
Point Lookout Mancos Gallup	6236 6944	6 4	6944 7694	Lt. gry to brr	calc carb mi	eg. interbed s	h.		Gallup	6944	
Point Lookout Mancos Gallup Greenhorn	6236 6944 7694	6 4 4	6944 7694 7752		cale carb mi irr Highly ca	eg. interbed s alc gry sh w/ t	h. hin Imst.		Greenhorn	7694	
Point Lookout Mancos Gallup	6236 6944	6 4 4	6944 7694	]	cale carb mi irr Highly ca Ok gry shale,	eg. interbed s alc gry sh w/ t fossil & carb	h. hin Imst. w/ pyrite incl.		- ·		
Point Lookout Mancos Gailup Greenhorn	6236 6944 7694	6 4 4 2	6944 7694 7752	]	calc carb mi irr Highly ca Ok gry shale, gry foss carb	eg. interbed s alc gry sh w/ t fossil & carb	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thín sh		Greenhorn	7694	
Point Lookout Mancos Gallup Greenhorn Graneros	6236 6944 7694 7752	6 4 4 2	6944 7694 7752 7801	Lt to dark	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thín sh		Greenhorn Graneros	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss kota commingle well		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss kota commingle well		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss kota commingle well		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801	6 4 4 2 1	6944 7694 7752 7801 7998	Lt to dark Interbe	cale carb mi irr Highly ca Ok gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh &	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss kota commingle well		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos  Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801 cs (include plu	6 4 4 2 1 ngging proce	6944 7694 7752 7801 7998 Edure): This i	Lt to dark  Interbe	cale carb mi irr Highly ca Dk gry shale, gry foss carb bands d grn, brn & r	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh & Basin Da	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard gm ss kota commingle well		Greenhom Graneros Dakota	7694 7752	
Point Lookout Mancos  Gallup Greenhorn Graneros Dakota  2. Additional remark	6236 6944 7694 7752 7801 cs (include plu	4 4 4 2 1 1 1gging proce	6944 7694 7752 7801 7998 Edure): This i	Lt to dark  Interbe	cale carb mi irr Highly ca Dk gry shale, gry foss earb bands d grn, brn & r  Acsaverde	eg. interbed s alc gry sh w/ t fossil & carb s sl calc sl sitty cly Y shale b red waxy sh & Basin Da	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss kota commingle well	under DHC3	Greenhorn Graneros  Dakota  738AZ	7694 7752 7801	
Point Lookout Mancos  Gallup Greenhorn Graneros Dakota	6236 6944 7694 7752 7801 cs (include plu	4 4 4 2 1 1 1gging proce	6944 7694 7752 7801 7998 Edure): This i	Lt to dark  Interbe	cale carb mi irr Highly ca Dk gry shale, gry foss earb bands d grn, brn & r  Acsaverde	eg. interbed s alc gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b red waxy sh & Basin Da	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss kota commingle well		Greenhom Graneros Dakota	7694 7752 7801	
Point Lookout Mancos  Gallup Greenhorn Graneros Dakota  Additional remark	6944 7694 7752 7801 as (include plu	attached by	6944 7694 7752 7801 7998 Edure): This i	Lt to dark  Interbe	calc carb mi irr Highly ca Dk gry shale, gry foss carb bands d grn, brn & a  Mesaverde	eg. interbed s alc gry sh w/ t fossil & carb s sl calc sl sitty cly Y shale b red waxy sh & Basin Da	h. hin Imst. w/ pyrite incl. ss w/ pyrite incl thin sh reaks fine to coard grn ss kota commingle well	under DHC3	Greenhorn Graneros  Dakota  738AZ	7694 7752 7801	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section/1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

\_\_\_\_Date\_

Patsy Clugston

(Continued on page 3)

Signature

Name (please print)

(Form 3160-4, page 2)

Staff Regulatory Tech.

6/7/2013

Form 3160-4 (August 2007)

## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 10 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL	COMPLETIC	ON OR RE	COMPLET	ION REPO	ORT AND			5. Lease Serial No.						
									naton Fiold Off	Ce.	SF-07952	20				
<ul><li>Ia. Type of Well</li><li>b. Type of Completic</li></ul>	on: X	Oil Well New Well	X Gas We		Dry Deepen	Other Plug B	Rur	Diff R	f Land Manage	6. If Indian, Allotte	e or Tribe Name  NM - 78	4H-A				
		Other:							ì	7. Unit or CA Agr	eement Name an SAN JUAN 28-5	d No.				
2. Name of Operator		Other.								8. Lease Name and		01111				
•		Burling	gton Resour	rces Oil 6	& Gas Con	npany			ĺ	SAI	N JUAN 28-5 U	JNIT #77P				
3. Address				~	3a. Phone No.			.=		9. API Well No.						
	PO Box 4289, Farm			anirements)*			(505) 326-	9700		10. Field and Pool		153 - 0044				
				• •						BI	LANCO MESA					
At surface			١	Unit 190' I	FNL & 15' F	WL										
At top prod. Interva	al reported below				SAN	IE AS AB	OVE			12. County or Pari	sh ·	13. State				
At total depth				SAME AS ABOVE								New Mexico				
<ol> <li>Date Spudded</li> </ol>	2/4/2013	15. Da	te T.D. Reached 2/23/201	13	16. Date Co	mpleted D&A	X Ready	to Pro	GRS od. 5/24/2013			37' KB				
18. Total Depth:	MD	799		lug Back T.I	<u></u> ).:	MD	7992'		0. Depth Bridge Plug Set:	30-039-31153 - 0062 0. Field and Pool or Exploratory BLANCO MESAVERDE 1. Sec., T., R., M., on Block and Survey (  SURFACE: SEC: 27, T28N, R5W 2. County or Parish 13. State						
	TVD					TVD		_								
21. Type Electric & (	Other Mechanical Logs Ru	•						2	<ol><li>Was well cored?</li></ol>							
		1	GR/CCL/CBL						Was DST run?							
23 Cosing and Lines	Record (Report all strings	cot in wall)							Directional Survey?	<del></del>	X No	Yes (Submit copy)				
Hole Size	Size/Grade	Wt. (#/ft.	.) Top (M	D) I	Bottom (MD)		Cementer		No. of Sks. & Type of Cement		Cement top*	Amount Pulled				
12 1/4"	9 5/8" / H-40	32.3#	0		228'	<del></del> }	ı/a		76 sx Premium Lite	22 bbls						
8 3/4"	7" / J-55 4 1/2" / L-80	20# / 23s 11.6#	# 0		3879' 7995'		ı∕a ı∕a		509 sx Premium Lite 290 sx Premium Lite							
61/4	41/2"/12-80	11.0#	<u>-</u>	·	1995	<del>'</del>	va		250 SX Frenhum Late							
											m mas	A Kratu				
24. Tubing Record	<u> </u>	ŀ							· <del></del> ·- <del></del> ·							
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze D	epth Set (MI	))	I	Packer Depth (MD)	Size						
2 3/8", 4.7#, J-55	7879'		n/a													
25. Producing Interval	Formation		Тор	Bot		Perforation Re	ecord Perforate	d Inte	rval	Size	No Holes	Perf Status				
A)	Pt. Lookout		5608'	59				spf		.34"	25					
B)	Cliffhouse		5190'	55.				spf								
C) D)	Lewis	total bole	4534'	500	22'		1	spf		.34"		open				
	eatment, Cement Squeeze			1												
	Depth Interval								unt and Type of Material							
<del></del>	5608' - 5988' 5190' - 555 <b>0</b> '		Acidized v	/10 bbls 1	5% HCL, Fi	rac -127,07	8 gal 70 Q	ualit	ty Slickfoam & 104,57	4# 20/40 Brown	Sand & 1,465	0,600 sef N2.				
<del></del>	4534' - 5022'								ity Slickfoam w/99,89 co Delastic Prop w/67,43							
	4354 - 3022		Acidized w/	10 0013 13 /	o IICD, Frac	- 122,741 g	ar 75 Quant	J 113	co Delastic Trop 11707,42	7011 20140 B101111	Sand & 1370-1310	70 301 112				
28. Production - Inter																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production M	lethod					
GRS	1	1 ested	Production	DDL	MICF	LEBL	Con. API		Giavity							
5/24/2013	5/24/2013	1hr.		0	41 mcfh						FLOW	ING				
Choke Size	Tbg. Press. Flwg.		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status							
1/2"	SI - 675 psi	SI 671 psi	Para San	0	980 mcfd					SHU	T IN					
28a. Production - Inte	rval B				· · · · · · · · · · · · · · · · · · ·		,			——————————————————————————————————————						
Date First Produced	Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production M	lethod					
11000000		Tested	Production	PDL	MCF	יופה	Coll. API		Clavity							
Choke	Tbg. Press.	1 -	24 Hr.	Oi1	Gas	Water	Gas/Oil		Well Status							
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio									
	LAZA		THE PERSON NAMED IN COLUMN 1													

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR FEOCLE

NMOCD A JUN 1 1 2013

FARMINGTON FIELD

BY\_WILLIAM\_Tambekoy

8b. Production -			,							*
-	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		
					-	}	1	}	1	
	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<del>!</del>	
	15 5	Press.	Rate	BBL	MCF	BBL	Ratio	}		
	SI				}	}	1	1		
Be, Production -	Interval D	L						J		
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced	1 11	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	J			}	}	)	,	) ·	ļ	
	<u></u>			<del></del>	<del>-</del>	_		777 71 61 .	<u> </u>	
1	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	•	
	SI	1 1033.	,	DDL	INICI	BBE	Ratio	1	•	
								<u> </u>		
Disposition o	of Gas (Solid, used)	for fuel, vei	nted, etc.)							
						TO DE	COLD			,
Summary of 1	Porous Zones (Incl	nde Aquife	rs).			TO BE	SOLD	31. Formatio	n (Log) Markers	<del></del>
. Dulimay Cr	r orong Boyles (Tries	ado i reputo	,.						(208) 1.1	
•	ortant zones of poro	•				-				
	h interval tested, cu	shion used	, time tool open	flowing and	shut-in pre	ssures and		1		i
recoveries.										
	<del></del>			<u> </u>		<del> </del>			<del></del>	Тор
ation	Тор	Botton	n Description	s, Contents, e	etc.		1	Vaine		Meas. Depth
				ļ						
Ojo Alamo			3060			White, cr-gr ss		[	Ojo Alamo Kirltand	2870 3060
Kirltand	3060	Ì	3307	١	iry sh interbe	dded w/tight,	gry, tine-gr ss.	ľ	Kirnand	3000
Fruitland	3307		3553	Dk gry-gry ca	arb sh, coal,	grn silts, lìght-	med gry, tight, fine gr ss.	Ì	Fruitland	3307
Pictured Clif	<b>I</b>		3723	Bn-Gry, fine grn, tight ss.			Ì	Pictured Cliffs	3553	
Lewis	3723	l l	4393	Shale w/ siltstone stingers White, waxey chalky, bentonite				Lewis	3723	
Huerfanito Bent	tonite 4393		4532		White, w	vaxey chalky, t	entonite	}	Huerfanito Bentonite	4393
Chacra	4532	ł	5138	Gry fn	grn silty, gla	uconitic sd sto	ne w/ drk gry shale	<u>ا</u> پ	Chacra	4532
Mesa Verd	1	1	5404			ed-fine gr ss, c		[ 1	Mesa Verde	5138
Menefee	5404	.	5705	1	Med-dark gr	y, fine gr ss, ca	rb sh & coal		Menefee	5404
	}			1	_		nt sh breaks in lower part	ļ	(	
Point Looko	out 5705		6236			of formation	•	1	Point Lookout	5705
Mancos	6236		6944	ļ		ark gry carb s		ļ	Mancos	, 6236
Gallun	6944	- 1	7694	Lt. gry to brn			& very fine gry gry ss w/		Gallup	6944
Gallup Greenhorn		1	7094 7752	1		reg. interbed s alc gry sh w/ t		1	Greenhorn	7694
Graneros			7801		Ok gry shale,	fossil & carb	w/ pyrite incl.		Graneros	7752
70-1	7001	)	7000	Lt to dark			ss w/ pyrite incl thin sh		Delega	7801
Dakota	7801		7998	Interbe		s cly Y shale b	reaks : fine to coard grn ss	ļ	Dakota	/601
32. Additional re	emarks (include plu	gging proce	edure):	1 Interes	a giii, oiii ce	rea waxy sir a	. Ind to could gir us	<u> </u>		
			This	is a Blanco N	Aesaverde	& Basin Da	kota commingle well	under DHC37	38AZ	
										• •
										ŧ
3. Indicate which	ich items have been	attached by	y placing a chec	k in the appro	opriate box	es:				
		•		k in the appro	·		. 🗖	C Dan : +	При по та	
	ich items have been /Mechanical Logs (!	•		k in the appro	·	es: logic Report	DST	Γ Report	Directional Sur	rvey
X Electrical/I	Mechanical Logs (	full set rec	]'d.)	k in the appro	Geo	logic Report			Directional Sur	rvey .
X Electrical/I	Mechanical Logs (lotice for plugging an	full set rec	g'd.) verification		Geo	logic Report e Analysis	Oth	er:		rvey
Sundry No	Mechanical Logs (I	full set rec	verification	n is complete	Geo	logic Report e Analysis	Oth	er:	ched instructions)*	·
Sundry No	Mechanical Logs (lotice for plugging an	full set rec	verification		Geo	logic Report e Analysis	Oth	er:		·
Sundry No	Mechanical Logs (! otice for plugging au tify that the foregoin	full set rec	verification	n is complete	Geo	logic Report e Analysis	Oth	er:	ched instructions)*	·

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.