·••									
Form*3160-5 (August 2007)		TED STATES	) DR	DEC			OM	RM APPROVED B NO. 1004-0137	
		LAND MANAGEME		REC		AE	・しり Exp 5. Lease Serial	ires July 31, 2010	
	SUNDRY NOTICES	S AND REPORTS ON WELLS JUL 05 2023					Contact No. 412		
Do	<u>1041</u>	6. If Indian, Allottee or Tribe Name							
aba	ndoned well. Use For	m 3160-3 (APD) for	such pro	posals.	on Fi	eld Offi	Jicarilla	Amerika	
	SUBMIT IN TRIPLICA	TE - Other instructio		Hureau or Li	anu n	गंडाावपुर	7. If Unit or C	A/Agreement, Name and/or No	
								•	
	Well Other						8. Well Name	and No. arilla D2	
2. Name of Operator									
Energen Resource 3a. Address	s Corporation		3b. Phone	No. (include are	ea code	)	9. API Well N		
	, Farmington, NM 8	37401		)5) <u>325-680(</u>			30-039-21146 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footag	ge, Sec., T., R., M., or Survey	Description)					West Lindrith Gallup Dakota		
1777' FSL 980' F	11. County or Parish, State								
	,						Rio Arriba M		
12.	CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE N	IATURE OF N	OTIC	E REPO			
	UBMISSION					ACTION			
				111		ACTION			
Notice of	Intent	Acidize	De De	epen		Production	(Start/Resume)	Water Shut-Off	
. Subaran	- A D - m - et	Alter Casing	Fr.	acture Treat		Reclamatio	n	Well Integrity	
<b>x</b> Subseque		Casing Repair		w Construction	X	Recomplet		Other	
Final Aba	ndonment Notice	Change Plans	Pla	ig and Abandon		Temporaril		DJUL 10'13	
	01	Convert to Injectio	Convert to Injection Plug Back Wa			Water Disp	er Disposal OIL CONS. DIU.		
testing has been com determined that the f 6/4/13 MIRU. 6/5/13 TIH w/ 6/6-14 Perfor 6/14/13 ND BOE 162 ho 6/17/13 RDMO. 6/19/13 MOL. F 5000# 6/20-21 Flowbe 6/20-21 Flowbe 6/24-27 ND fra TIH, t	pleted. Final Abandonment ] inal site is ready for final insp (4.50" CIBP, set @ 7 m casing repair (se & NU frac stack. bles) SDFN. SI well. U. Acidize w/1000 c of 100 mesh & 75120 uck frac. SI well. ic stack. NU BOP. c ragged fill @ 7500'. clean. TIH, set 2.	Notices shall be filed on ection.) A w/2.375" prod 2001' & 4.50" con a BIM susequent Perforate from gals of 15% HCl a gals of 20/40 FW. c/o well w/air to Brought on ai:	ly after all : tbg. FU mp pkr, sundry 6320'-63 acid. F Flow ba c CIBP @ r/mist a	requirements, inc csg scrape set ( 6875' dated 6/19/ 37',6368'-6 rac w/22569 ck frac. 7001'. Cir nd c/o to m	eluding ar & ' '. Una (13) 5384' ) gals re una new P	reclamatic TIH w/2 able to , 6408 , 6408 s of De til cle SID of	97 jnts of 9 get good -6429' (3 9 91ta 200, 1 9an. Drill 9 7697' Ble	PT. spf, .29", 127041 scf of N2, out CIBP @ 7001'. w well around	
TOC: 5885' CBI	a =			······					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
Anna Stotts				Title Regulatory Analyst					
Signature	10/5		Date						
	THIS	SPACE FOR FED	ERAL OF	STATE OFF		JSE			
Approved by				Title Date			ate		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office	ACCEPTED FOR RECORD				
Title 18 U.S.C. Section 1001, a	nd Title 43 U.S.C. Section 1212,	makes it a crime for any per	son knowing	y and willfully to m	nake to a	iny departm	ent or agency of	eUnited States any false,	
neurious or traudulent stateme	nts or representations as to any ma	atter within its jurisdiction.		• <u> </u>		c	AFRANCITON	FIELD DIFFICE	
		NM	OCD F	<b>v</b> .				m Tambekou	

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