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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 02 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management

SF-080711-A

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NW/NW), 645' FNL & 835' FWL, Section 30, T30N, R6W  
Bottomhole Unit E (SW/NW), 2050' FNL & 737' FWL, Section 30, T30N, R6W

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 30-6 UNIT

## 8. Well Name and No.

San Juan 30-6 Unit 57M

## 9. API Well No.

30-039-31092

## 10. Field and Pool or Exploratory Area

Blanco MV/ Basin MC /Basin DK

## 11. Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DETAIL REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

OIL CONS. DIV DIST. 3  
JUL 05 2013

ACCEPTED FOR RECORD

JUL 02 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Tech

Signature

Arleen White

Date

7/1/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

**SAN JUAN 30-6 UNIT 57M**

**API -30-039-31092**

**Page 2**

3/23/13 RU WL & ran GR/CCL/CBL from 7925' to 15' KB. TOC @ 2900' (7" shoe @ 4442'). RD WL & NU WH & released crews. PT stack and casing to 6,600# 30/min. Good test.

5/18/13 PT casing to 6600#/30min. Test OK. RIH & perf'd Dakota w/.34" dia @ 1 spf - 7770', 7774', 7776', 7782', 7786', 7788', 7790', 7792', 7794', 7796', 7798', 7808', 7810' & 7812' = 14 holes. @ 2 spf - 7834', 7836', 7838', 7841', 7844', 7846', 7848', 7850', 7856', 7868', 7870', 7872', 7880', 7882', 7886', 7888', 7894', 7904', 7906', 7908' & 7910' = 42 holes; Total 60 holes. Perf'd Lower Mancos w/.34" dia @ 1 spf - 7525', 7530', 7540 & 7554' = 4 holes (Perf includes in the DK stimulation)

5/20/13 **Frac'd Dakota (7770' – 7910') & Lower Mancos (7525' – 7554')** Acidized perfs w/10 bbls 15% HCL. Pumped 41,622 gal 70% Slickwater N2 Foam w/40,203# 20/40 Brady sand & 2,384,200 SCF N2. **Set CBP @ 7340'**. Perf'd Lower Mancos w/.34" dia @ 3 spf – 7016', 7020', 7024', 7030', 7040', 7050', 7060', 7070', 7080', 7090', 7100', 7110', 7120', 7130', 7140', 7150', 7159', 7170', 7180' & 7190' - Total Lower Mancos = 64 holes. **Frac'd Lower Mancos (7016' – 7190')** Acidized perfs w/10 bbls 15% HCL. Pumped 4,000 gal 25# X-Link Pre-pad w/48,762 gal 25# Gel, 70% N2 Foam w/ 99,974# 20/40 Brady sand w/2,688,600 SCF N2. **Set CFP @ 7000'**. Perf'd Upper Mancos w/ .34" dia @ 3 SPF – 6732', 6744', 6756', 6768', 6780', 6792', 6804', 6816', 6828', 6840', 6852', 6864', 6876', 6888', 6900', 6912', 6924', 6936', 6948' & 6960' = 60 holes.

5/21/13 - **Frac'd Upper Mancos (6732' – 6960')** Acidized perfs w/10 bbls 15% HCL. Pumped 4,000 gal 25# X-Link Pre-pad w/55,440 gal 25# Gel, 70% N2 Foam w/100,158# 20/40 Brady sand w/3,499,300 SCF N2. **Set CFP @ 6250'**. Perf'd Point Lookout w/.34" dia @ 1 spf – 5708', 5712', 5730', 5732', 5736', 5740', 5744', 5746', 5750', 5755', 5761', 5768', 5774', 5784', 5788', 5813', 5825', 5829', 5840', 5848', 5854', 5874', 5876', 5897' & 5985' = 25 holes. **Frac'd Point Lookout (5708' – 5985')** Acidized perfs w/10 bbls 15% HCL. Pumped 39,690 gal 70% Slickwater N2 Foam w/100,332# 20/40 Brady sand w/1,422,400 SCF N2. **Set CFP @ 5660'**. Perf'd Menefee w/.34" dia @ 1 spf – 5376', 5383', 5388', 5396', 5413', 5420', 5450', 5506', 5519', 5522', 5530', 5532', 5539', 5548', 5552', 5559', 5562', 5566', 5571', 5594', 5603', 5607', 5616', 5634' & 5636' = 25 holes.

5/22/13 **Frac'd Menefee (5376' – 5636')** Acidized perfs w/10 bbls 15% HCL. Pumped 27,132 gal 70% Slickwater N2 Foam w/50,092# 20/40 Brady sand w/1,224,500 SCF N2. **Set CFP @ 5350'**. Perf'd Cliffhouse w/.34" dia @ 1 spf – 5006', 5010', 5012', 5024', 5038', 5064', 5068', 5088', 5098', 5138', 5158', 5241', 5256', 5278', 5282', 5286', 5290', 5294', 5296', 5298', 5302', 5306', 5312', 5313' & 5314' = 25 holes. **Frac'd Cliffhouse (5006' – 5314')** Acidized perfs w/10 bbls 15% HCL. Pumped 41,076 gal 70% Slickwater N2 Foam w/100,209# 20/40 Brady sand w/1,223,400 SCF N2. **Set CFP @ 4950'**. Perf'd Lewis w/.34" dia @ 1 spf – 4454', 4456', 4458', 4462', 4466', 4468', 4470', 4474', 4478', 4482', 4484', 4490', 4494', 4508', 4512', 4537', 4611', 4617', 4624', 4632', 4704', 4784', 4791', 4882' & 4899' = 25 holes. **Frac'd Lewis (4454' – 4899')** Acidized perfs w/10 bbls 15% HCL. Pumped 30,012 gal 75% Visco Elastic N2 Foam w/80,932# 20/40 Brady sand w/1,669,000 SCF N2. RD & release crew.

PC

**SAN JUAN 30-6 UNIT 57M**

**API --30-039-31092**

**Page 3**

5/23/13 Well SI, waiting to set CBP

5/24/13 RIH & set **CBP @ 4250'**. ND frac stack & RU Master Valve

6/3/13 MIRU DWS 26. ND MV & NU BOP. PT - OK

6/4/13 RIH w/mill & D/O CBPs @ 4250' & CFP @ 4950'. **Started selling MV gas thru GRS.**

6/5/13 D/O CFP @ 5350', 5660', 6250', 7000' & 7340'. **Started selling MC & DK w/ MV gas thru GRS.**

6/6/13 Flow well for 5 days

6/11/13 Run CPL

6/12/13 Run flow test & circ well

6/13/13 COUT to PBTD @ 7918. Landed 254 jts 2-3/8", 4.7# L-80 tubing @ **7843' w/FN @ 7842'**. ND BOP, NU WH. Test seals – OK. RD & released rig @ 17:00 hrs. **This well is SI waiting on ND C104 approval.**

**This well is a MV/MC/DK commingled well per DHC 3735AZ.**