

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

~~115111-052231~~

NOG-1003-1770

6. If Indian, Allottee or Tribe Name

Hanson A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hanson A #26

9. API Well No.

30-031-20419

10. Field and Pool, or Exploratory Area

Hospah Upper Sand, South Ext.

11. County or Parish, State

McKinley County

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nacoidgoches Oil & Gas Inc. % Dominion Production Co. LLC.

3a. Address

1414 West Swann Av. Suite 100, Tampa FL 33606

3b. Phone No. (include area code)

813-579-1188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 450' FWL Section 08 17N 8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off Lease
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion Production Co. LLC request approval for off lease measurement on the Hanson #26 wellbore due to lack of adequate road access. Fluids will be piped approx. 5000 feet West to the Santa Fe Railroad Tank Facility where the fluids will then be separated by a 2 phase Oil/Water KO. The crude oil will be piped from the KO to a designated fenced API Oil storage tank. Custody of crude oil will be taken by truck owned by Pacer Energy Marketing LLC, OGRID#266533 to market. A run ticket will be presented to Dominion for barrels sold at the time of transfer. (Facility Schematic Attached).

**RCVD JUN 14 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Signature **Mike Allen**

Date Agent

RAL OR STATE OFFICE USE

Approved by

Conditions of

certify that it

which would entitle the applicant to conduct operations thereon.

warrant or
ject lease

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

Dominion Production Co. LLC.

Hanson #26

Application for Off Lease Measurement

1. Description of proposed system:

Tank Battery consists of 1-10 x 30, 2 phase Oil & Water Knockout. 1-300 bbl. Oil Storage tank with 3" lockable plug valve with seal mechanism. Tank draw off is 1' 2".

2. Basis of calculating volumes:

All oil sales will be processed through 3rd party purchaser. Oil Storage tanks will be gauged by hand and volumes calculated using API tank straps.

3. Mechanical Integrity of system:

Transfer line will be pressure tested per BLM specifications.

4. Estimated Monthly Production, Oil Gravity:

Monthly production estimated at 45-60 Bopm. Oil gravity is approximately 28 degrees/API.

5. Allocation Formula:

Dominion Production Co, LLC. - .8125
Mineral Owner- .1875

6. Line Purging and Venting included in allocation formula:

Calculated first sales as loss of oil in transfer line.

7. Evidence that royalties will not be reduced:

Per Lease agreement

