Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM99705

CONDICT	INO HOEO WIND INTI OIL	O OIL MELLO	1	14444444	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.			
Type of Well		8. Well Name and No. EAGLE SPRINGS 8 FED 2M			
2. Name of Operator Contact: ARTHUR W BI HPOC, LLC E-Mail: BBUTLER@HIGHPLAINSC			9. API Well No. 30-043-2095	9. API Well No. 30-043-20950-00-S3	
3a, Address 32700 ASPEN DRIVE BUENA VISTA, CO 81211	Bb. Phone No. (include area co Ph: 719-395-8059	de) 10. Field and Pool WILDCAT	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7		11. County or Pari	11. County or Parish, and State		
Sec 8 T19N R4W NWNE 330FNL 2275FEL 35.898269 N Lat, 107.281021 W Lon			SANDOVAL	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen .	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Workover Operations	
Bl	☐ Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, given the will be performed or provide the loperations. If the operation result and on the filed of th	ve subsurface locations and me e Bond No. on file with BLM/E ts in a multiple completion or r	asured and true vertical depths of all pe BIA. Required subsequent reports shall ecompletion in a new interval, a Form uding reclamation, have been complete	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
On February 5, 2013, HPOC of 5704 ft KB.	drilled a 3-7/8 inch hole and	reached a new TD in the	Entrada formation RCUD	JUN 19'13 'ONS. DIV.	
From February 1-6, 2013, HP 5566 ft KB in the top of the Er the lower Entrada formation. February 5, 2013, Halliburton logs are attached to this Sund HPOC intends to complete this	ntrada formation (the produc HPOC did not drill this well in ran logs over the open hole ry notice.	ing zone) to a new TD of nto the underlying Chinle section at the bottom of	5704 ft KB in formation. On the well. These	IST. 3	
14. I hereby certify that the foregoing is	Electronic Submission #210 For HPO	C, LLC, seht to the Rio Pu	erco		
Committed to AFMSS for processing by ST Name (Printed/Typed) ARTHUR W BUTLER			GER	•	
Signature (Electronic S	Submission)	Date 06/14	/2013		
	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE		
Approved By ACCEPTED			EN MASON LEUM ENGINEER	Date 06/17/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would exitle the applicant to conduct operations thereon.			Ioroo		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #210710 that would not fit on the form

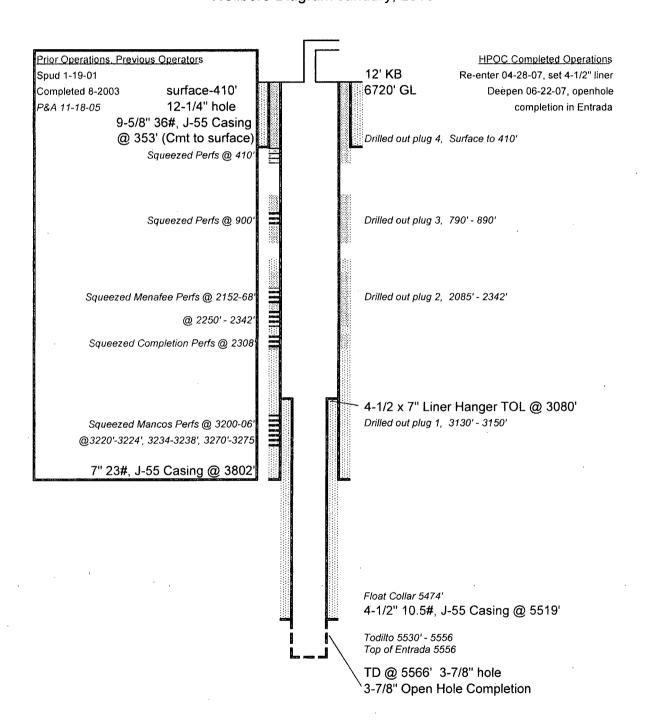
32. Additional remarks, continued

present work was done to obtain open hole logs, so the dual completion could be designed properly.

Also attached is a wellbore diagram with the previous open hole configuration in the Entrada and a wellbore diagram showing the new TD and the intended dual completion. HPOC plans to complete and return this well to a useful purpose of oil production by August 31, 2013.

Eagle Springs 8 Federal 2M

330' FNL, 2275' FEL, Sec 8, T19N, R4W Sandoval County, NM API: 30-043-20950
Wellbore Diagram January, 2013



Eagle Springs 8 Federal 2M

330' FNL, 2275' FEL, Sec 8-T19N-R4W Sandoval County, NM API: 30-043-20950

Wellbore Diagram Following February 2013 Operations with intended Downhole Water Sink Completion

