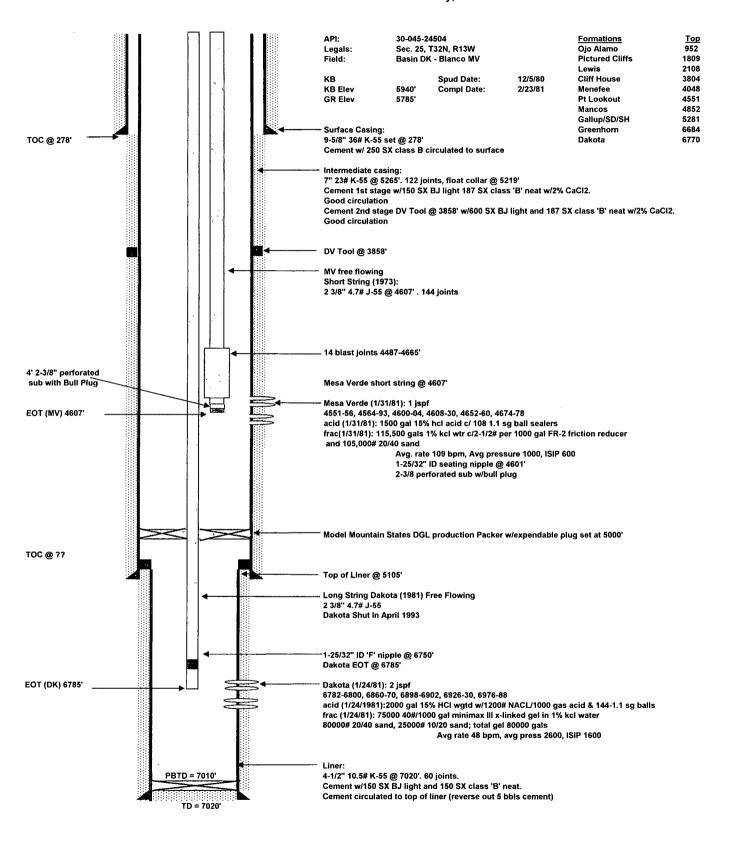
Sibmit I Capy To Appropriate District	State of New Mexico		Form C-103
Office District I = (575) 393-6161  Energy	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	OIL CONSERVATION DIVISION		30-045-24504 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			B Montoya 25
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 1M
2. Name of Operator Chevron Midcontinent L.P.			9. OGRID Number 241333
3. Address of Operator			10. Pool name or Wildcat
Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410			Blanco Mesaverde (72319)
			Basin Dakota (71599)
4. Well Location			
Unit Letter D: 1115 feet from the North line and 870 feet from the West line			
Section 25 Township 32N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 99999' GL measured depth 7020'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE		CASING/CEMEN	TJOB RCVD JUN 19'13
DOWNHOLE COMMINGLE	2836		OIL CONS. DIV.
OTHER:		OTHER:	DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Chevron Midcontinent respectfully requests approval for downhole commingling of the Dakota and Mesaverde zones. These zones			
were dually completed during summer of 1981 under approval of Order # MC-2836. The Dakota had an initial potential of ~195			
mcfd (com 0.07 bcf) and the Mesaverde ~840 mcfd (com 1.18 bcf). The Dakota was shut in early 1993 due to marginal			
production volumes and the issues associated with maintaining low volumes of gas.			
To recover the remaining reserves of the Dakota, it is recommended to downhole commingle the Dakota with the Mesaverde. A plunger lift will be attempted to maximize the production and remove any accumulated fluids in the wellbore. The downhole			
commingle will be attempted by perforating the Dakota tubing at 4900', just above the production packer.			
The proposed downhole commingle will protect all correlative rights and prevent loss of reserves.  DHC 3839 AZ			
	7	<u> </u>	DHC 2021 45
Spud Date: 12/05/1980	Rig Release Da	nte:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\Lambda$ , $\Lambda$ $\Lambda$			
SIGNATURE			
Type or print nameApril E. Pohl E-mail address:April.Pohl@chevron.com PHONE:505-333-1941			
For State Use Only			
	Depu	ty Oil & Gas I District #3	nspector, JUL 1 5 2013
APPROVED BY: WM /by	TITLE	District #3	DATEDATE
Conditions of Approval (if any):	A		



## Montoya 25-1M

## San Juan County, New Mexico



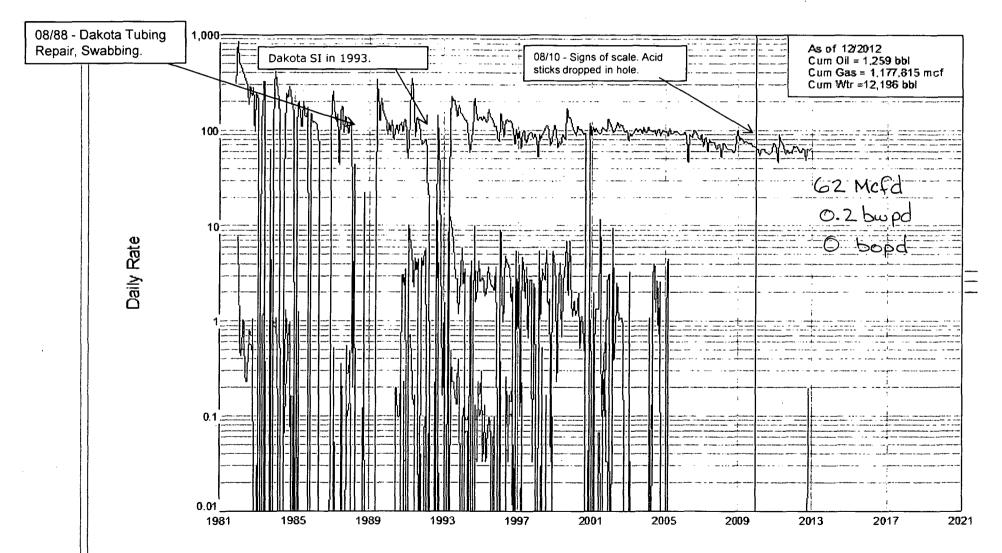
Lease Name: B MONTOYA 25 (1M)

Lease API: 30-045-245040000 Location: N32 W13 25 SE NW NW County, ST: SAN JUAN, NM

Operator: CHEVRON MIDCONTINENT LIMITED PARTNER

Lease Type: Gas Lease Field Hame: BLANCO Reservoir: MESAVERDE Prod Zone: MESAVERDE





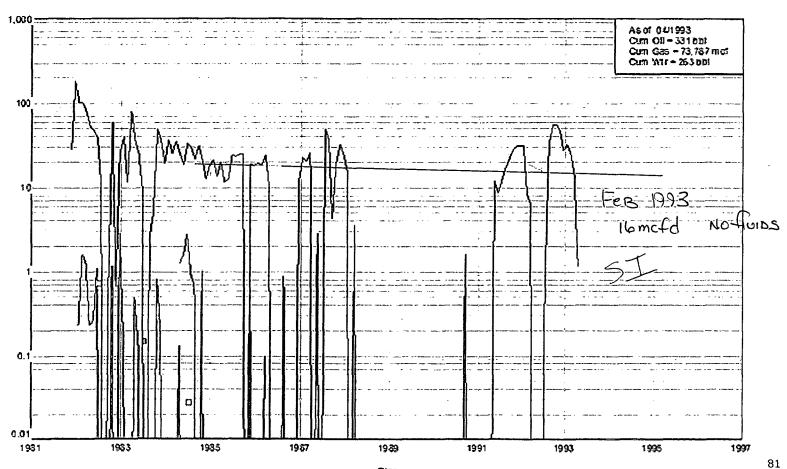


Lease Name: B MONTOYA 25 (1M)
Lease API: 30-045-245040000

Location: N32 W13 25 SE NW NW County, ST: SAN JUAN, NM

Operator: CHEVRON MIDCONTINENT LIMITED PARTNER

Lease Type: Gas Lease Field Name: BASIN Reservoir: DAKOTA **Prod Zone: DAKOTA** 



Time

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