Form 3160-5 (March 2012) ₫.

### RECEIVE **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUN 10 2013

FORM APPROVED

	OMB No. 1004-0137
	Expires: October 31, 2
amial NIa	

5. Lease Scrial No. NMSF-081101

SUNDRY N Do not use this fo abandoned well. U	OTICES AND REPO orm for proposals t Jse Form 3160-3 (A	ORTS ON WE to drill or to APD) for such	LLS irmington Fie re-enter an i proposals	eld Offic Nanage	6: If Indian, Allottee <b>ne</b> 1. N/A	or Tribe Name	
SUBMIT	7. If Unit of CA/Agreement, Name and/or No. N/A						
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. Slice No. 002		
Name of Operator     J. Simmons, Inc.					9. API Well No. 30-045-30243	. =	
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401	include area code 3	:)	10. Field and Pool or Exploratory Area WAW Fruitland Sand / PC				
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description	i)		•	11. County or Parish	, State	
Surface: 820' FSL & 1800' FEL, SW/SE Section 4, T26N, R12W, NMPM					San Juan County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATURE	OF NOTIC	CE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
✓ Notice of Intent			re Treat		luction (Start/Resume) Water Shut-Off amation Well Integrity		
Subsequent Report	Casing Repair	New C	onstruction	Reco	mplete	Other	
Subsequent Report	Change Plans	🔽 Plug ar	nd Abandon	Temp	oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug B	ack .	☐ Wate	r Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or pred ed operations. If the operat Abandonment Notices must	lly, give subsurfac ovide the Bond No ion results in a mu	e locations and mo. on file with BL litiple completion	ncasured ar JM/BIA. R or recomp	nd true vertical depths dequired subsequent re- letion in a new intervalue of the contraction in a new intervalue of the contraction.	of all pertinent me eports must be file al, a Form 3160-4	narkers and zones.  ed within 30 days  must be filed once the operator has
D. J. Simmons, Inc. rproposes to Plug and Abandon the subject well with the following procedure:					JUN 1 2 2013		
<ul> <li>Move in and Rig Up well service ur</li> <li>Pressure test temporary abandonn</li> <li>Trip in hole with 2 3/8" tubing</li> <li>Mix and spot 74 sx cement to 15.6 are no gaps between cement planne</li> <li>Remove wellhead</li> <li>Move rig out</li> <li>Dig out, cut off, install above grade</li> </ul>	nent CIBP at 1000' to 500 ppg from CIBP at 1000' t ed.	o fill well with ce					
Please see attached well bore sketch	hes.						
						•	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	ed/Typed)					
Chris S. Lopez			Title Regulatory Specialist				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Original Signed: Stephen Mason JUN 1 1 2013 litle Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

Date 06/10/2013

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

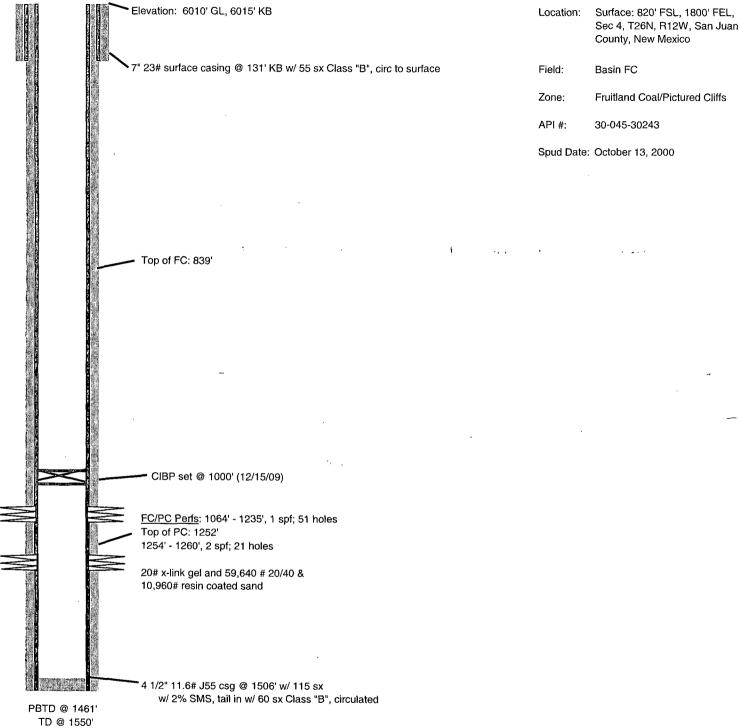
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



# Slice No. 2



12/10/2009 - MIT. Pressured casing up to 500 psi, held for 30 minutes



# Slice No. 2

'Elevation: 6010' GL, 6015' KB 7" 23# surface casing @ 131' KB w/ 55 sx Class "B", circ to surface cement **GIBP to surface with 74 sx** Top of FC: 839' Fill from - CIBP set @ 1000' (12/15/09) FC/PC Perfs: 1064' - 1235', 1 spf; 51 holes Top of PC: 1252' 1254' - 1260', 2 spf; 21 holes 20# x-link gel and 59,640 # 20/40 & 10,960# resin coated sand \*4 1/2" 11.6# J55 csg @ 1506' w/ 115 sx w/ 2% SMS, tail in w/ 60 sx Class "B", circulated PBTD @ 1461' TD @ 1550'

12/10/2009 - MIT. Pressured casing up to 500 psi, held for 30 minutes

Location: Surface: 820' FSL, 1800' FEL,

Sec 4, T26N, R12W, San Juan

County, New Mexico

Field:

Basin FC,

Zone:

Fruitland Coal/Pictured Cliffs

API#:

30-045-30243

Spud Date: October 13, 2000

Rod Seale Not to Scale June 7, 2013