Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED JUN

ı	28	วก	17	OMB No. 1004-0137 Expires: October 31, 2014
V	20	ZU	11	Expires: Seteset 5., 2011

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	E I C INI.	
	5. Lease Serial No.	
	NINANUA 4040EO	

	MINIMI TO 1030
SUNDRY NOTICES AND REPORTS ON WELLSamington Field	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter: an and Mar	N/Aemen.

Do not use this for abandoned well.	orm for proposals Use Form 3160-3 (A	to drill or to re்enter:á NPD) for such proposa	<b>h</b> .and Mar uls.	II N/A3meri	
SUBMIT	7. If Unit of CA/Agreement, Name and/or No. N/A				
1. Type of Well  Oil Well  Gas W	8. Well Name and No. Good Times L10-24				
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35442	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (include area code) 10. Field and Po 970-285-2656 Bisti Lower- Gr			Exploratory Area
4. Location of Well (Footage, Sec., T.,F SHL:1753' FSL and 199' FWL Section 10, T24N	$R_{\perp}M_{\perp}$ or Survey Description, R10W BHL: 1753' FSL and 33	n) 930' FWL Section 9, T24N, R10W		11. County or Parish, State San Juan, NM	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUI	RE OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACT	TION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Juction (Start/Resume) Jamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete nporarily Abandon	✓ OtherChange of Facility
Final Abandonment Notice	Convert to Injection Plug Back Water			er Disposal	Layout
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involv- testing has been completed. Final a determined that the site is ready for	ally or recomplete horizonta ork will be performed or pred of operations. If the operat Abandonment Notices must	Illy, give subsurface locations an rovide the Bond No. on file with tion results in a multiple complet	d measured a BLM/BIA. I ion or recomp	ind true vertical depths of Required subsequent rep pletion in a new interval	of all pertinent markers and zones. ports must be filed within 30 days 1, a Form 3160-4 must be filed once
Encana Oil & Gas (USA) Inc. is requ conducted the facility and reclamation					n February 1, 2013. Encana
				· OIL	CONS. DIV DIST. 3
					JUL 0 5 2013

Title Field Regulatory Analyst				
Date 06/24/2013				
DERAL OR STATE OFFICE USE				
Title ENVIRONMENTAL Date JUL - 1 2013				
or certify office COMPLIANCE TEAM LEAD				

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

