

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33120
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number 8B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **670** feet from the **South** line and **1965** feet from the **East** line

Section **19** Township **32N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5855' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/13 Notified Brandon Powell/OCD to request permission to combine Plugs 1&2. Verbal approval rec'd.

The subject well was P&A'd on 6/5/13 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

JUL 05 2013

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 7/13/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector,
District #3 DATE 7/15/13

Conditions of Approval (if any):

N

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Culpepper Martin 8B

June 5, 2013

Page 1 of 1

670' FSL and 1965' FEL, Section 19, T-32-N, R-12-W
San Juan County, NM
Lease Number: Fee
API #30-045-33120

Plug and Abandonment Report Notified NMOCD and BLM on 5/30/13

Plug and Abandonment Summary:

Plug #1 (combined #1) with CR at 1560' spot 133 sxs (156.94 cf) Class B cement, squeeze 85 sxs (100.3 cf) below CR and leave 48 sxs (56.64 cf) top of CR to cover the Dakota, Mesaverde, Pictured Cliffs, Chacra and Fruitland top. Estimated TOC at 1311'.

Plug #3 with 133 sxs (156.94 cf) Class B cement inside casing from 555' to surface to cover the surface casing shoe.

Plug #4 with 28 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

5/31/13 Rode rig and equipment to location. RU. Check well pressures: tubing 280 PSI, 4.5" casing and 7" casing 300 PSI and bradenhead 0 PSI. Blow well down. Pump 50 bbls to kill well. ND wellhead and NU kill spool. Pressure test pipe rams to 800 PSI and 1500 PSI, OK. Pull tubing hanger and install stripping rubber. TOH and tally 3 stands, 1 joints, collar (67 joints) J-55, EUE, 4.7#, 2-3/8" tubing, total 2032'. SI well. SDFD.

6/3/13 Bump test H2S equipment. Check well pressures: no tubing, casing 300 PSI and bradenhead 0 PSI. Pump 50 bbls of water to kill well. ND BOP and wellhead. RU Wireline Specialties. RIH and find free point at 1560'. Note: B. Powell, NMOCD approved procedure change. RIH with chemical cutter and cut 4.5" casing at 1560'. Pull 4.5" hanger casing free. RU San Juan Casing. TOH and LD 1 joint, 14', 12', 4' subs, 34 joints, 1 cut joint of 4.5", J-55, 10.5#, NU casing (35 joints total), 1 cut joint. RU 2-3/8" tubing equipment. TIH with 7" string mill to 1560'. SI well. SDFD.

6/4/13 Bump test H2S equipment. Check well pressures: no tubing, casing 300 PSI and bradenhead 0 PSI. Pump 80 bbls of water to kill well. TIH with 7" DHS CR and set at 1560'. Pressure test tubing to 1000 PSI, OK. Establish circulation out casing. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 1560' to surface. Good cement to surface. Circulate with 1 bbl water, establish rate 3 bpm at 200 PSI. Spot plug #1 (#1 & #2 combined) with estimated TOC at 1311'. Establish circulation. Spot plug #3 with estimate TOC at surface. Dig out wellhead. SI well. SDFD.

6/5/13 Bump test H2S equipment. Open up well; no pressures. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #4 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.