

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions  
listed below are made in accordance with OCD Rule 19.15.7.11  
and are in addition to the actions approved by BLM on the  
following 3160-4 or 3160-5 form.

Operator Signature Date: 6-19-13

Well information:

APIWELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-031-21113-00-00	CISCO 20 5 18	002	SG INTERESTS I LTD	O	N	McKinley	F	D	18	20	N	5	W	485	N	330	W

Conditions of Approval:

On Next sundry include pressure test for surface casing

JUL 16 2013

\_\_\_\_\_  
NMOCD Approved by Signature

\_\_\_\_\_  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 01 2013

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an old or abandoned well. Use Form 3160-3 (APD) for such proposals and management.

5. Lease Serial No.

NM 109381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Cisco 20-5-18 #2

9. API Well No.

30-031-21113

10. Field and Pool, or Exploratory Area

Franciscan Lakes MV

11. County or Parish, State

McKinley County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
SG Interests I, Ltd. c/o Nika Energy Operating, LLC
- 3a. Address  
P. O. Box 2677, Durango, CO 81302
- 3b. Phone No. (include area code)  
(970) 259-2701
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit D: 485' FNL, 330' FWL  
Sec 18-T20N-R5W (NWNW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Spud Notice
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well 6/23/13. Drill 12-1/4" hole to 660' KB. Run in hole with 15 JTS 8-5/8" 24# J-55 LT&C csg; landed at 657.52'. Cmt w/100 bbls fresh wtr ahead, then w/470 sx 15.5#/gal, 1.17 yld & 5.00 gal/sk mix wtr for 98 bbls slurry. Displace w/40 bbls wtr w/270 psi final lift. Bumped plug @ 610 psi. Cmt to surf w/39 bbls returns to pit.

OIL CONS. DIV DIST. 3

JUL 05 2013

ACCEPTED FOR RECORD

JUL 01 2013

FARMINGTON FIELD OFFICE

BY William Tambekou

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William Schwab III

Title

Agent for SG Interests I Ltd.

Signature

Date

June 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA