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Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 26 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
Jicarilla Contract 102  
6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EnerVest Operating, L.L.C.3a. Address  
1001 Fannin St., Suite 800  
Houston, TX 770023b. Phone No. (include area code)  
713-659-35004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2425' FSL & 255' FWL (ULL)  
Sec. 3 T26N R04W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Jicarilla Apache 102 #8M9. API Well No.  
30-039-3117510. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota11. County or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations:                      |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | Surface Casing to TD                      |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-04-13: Pressure test 9-5/8" casing to 600 for 30 min, good test. No agency reps on location. Drill 8-3/4" hole from 523' to 2150'.

6-05-13: Drill to 3886'. TOH &amp; change bit. TIH w/7-7/8" bit.

6-06-13: Drill 7-7/8" hole from 3886' to 5600'.

6-07-13: Drill to 6028'.

6-11-13: Drill from 6028' to 6831'.

6-12-13: Drill to 7600'.

6-13 to 6-14-13: Notify BLM, NMOCD, &amp; Jicarilla BLM of impending csg and cmt jobs. Drill to TD @ 8190.

6-15-13: RU csg crew. Run 4-1/2" N-80 11.6# csg, set @ 8183'. RU cementers, cmt stage 1 w/939.3 cu.ft. (465 sxs Premium Lite HS, 2.02 yield), circ 16 bbls good cmt to surf. Cmt stage 2 w/lead of 768.93 cu.ft. (361 sxs Premium Lite, 2.13 yield), tail w/70.38 cu.ft. (51 sxs Type III, 1.38 yield). Circ 1 bbl good cmt to surf. Circ between stages.

6-16-13: Cmt stage 3 w/lead 805.14 cu.ft (378 sxs Premium Lite, 2.13 yield), tail w/70.38 cu.ft. (50 sxs Type III, 1.38 yield). Circ. 1 bbl good cmt to surf.

RDMO, released rig @ 6:00 pm.

OIL CONS. DIV DIST. 3

JUL 01 2013

ACCEPTED FOR RECORD

TOC and pressure test results of 4-1/2" casing to be reported on Completion Sundry.

JUN 26 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Trevino

Title Regulatory Analyst

Signature

Date 06/25/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD