	RECEIVED				
UNITED STATES DEPARTMENT OF THE INTERIOR APR 08 2 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.				
	8. Well Name and No.				

Oil Well Gas Well	Other	8. Well Name and No. Logos #2	
2. Name of Operator Logos Operating, LLC		9. API Well No. 30-043-21120	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
4001 North Butler, Building 7101 Farmington, New Mexico 87401	303-550-1877	*Please see sundry summary for Pool information	
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) 1930' FSL & 730' FEL Section 6, Township 22N, Range 5W		11. County or Parish, State Sandoval, New Mexico	
TYPE OF SUBMISSION	TYPE OF ACTION		

Notice of Intent	Acidíze	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Lower Pump
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Logos Operating, LLC has lowered the pump for the Logos No. 2 well. Activity is as follows:

3/26/13 - MIRU. Pressure test tubing to 500 PSI, held good for 5 min. TOOH with rods and pump.

3/27/13 - ND WH, NU BOP. Unset TAC and TOOH with 2-7/8" tubing and TAC.

3/28/13 - Change out BHA. PU tubing and TIH with 2-7/8" tubing, TAC, and BHA. Set EOT @ 6252', SN @ 6234', TAC @ 4832'. TIH with rods and pump. Seat pump and LS pump to pressure up to 500 PSI. Hang well on. RDMO.

Pool Information:

Form 3160-5

(March 2012)

1. Type of Well

WC 22N5W6; Dakota (O) 97990 WC 22N5W6; Gallup (O) 97989 Venado Mesaverde 62490

OIL CONS. DIV DIST. 3

JUL 02 2013

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) John Austin Akers	Title VP of Land	
Signature Am fin	Date 04/03/2013	
THIS SPACE FOR FEDEI	RAL OR STATE OFFICE	
Approved by		
	Title	Date II IN 2 8 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or co that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.	uld Office	FARMINGTON
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction		e to any department or agency of the United States any false,

(Instructions on page 2)

