Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED          |
|------------------------|
| OMB NO. 1004-0135      |
| Expires: July 31, 2010 |
| <br>C LIN              |

| 5. | Lease Serial No. |  |
|----|------------------|--|
|    | NMSF078106       |  |

| SUNDRY NOTICES AND REPORTS ON WELLS                           |  |
|---|--|
| Do not use this form for proposals to drill or to re-enter an |  |
| abandoned well. Use form 3160-3 (APD) for such proposals.     |  |

|  | SUNDRY NOTICES AND REPORTS ON WELLS   |  |                      |                               |  | NMSF078106  |         |  |
|--|---|--|----------------------|-------------------------------|--|---|---------|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |   |  |                      |                               | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO                                  |   |         |  |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |  |                      |                               | 7. If Unit or CA/Agreement, Name and/or No. 892000844F                               |   |         |  |
| I. Type of Well  |   |  |                      | 8. W                          | ell Name and No  | YON UNIT 208  |         |  |
| ☐ Oil Well ☑ Gas Well ☐ Oth  Name of Operator  | Contact: 7  | OYA COLVIN                             |                      |                               | PI Well No.  |   | -       |  |
| Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO E-Mail: Toya.Colvin@bp.com  |   |  |                      |                               | 0-045-11589-   | 00-C1   |         |  |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401  |   |  | de area code) ·<br>8 | В                             | <ol> <li>Field and Pool, or Exploratory<br/>BASIN DAKOTA<br/>PINON GALLUP</li> </ol> |   |         |  |
| . Location of Well (Footage, Sec., T.  | , R., M., or Survey Description)  | -                                      |                      | 11. (                         | 11. County or Parish, and State  |   |         |  |
| Sec 15 T28N R12W SENE 17<br>36.664658 N Lat, 108.093018  |   |  |                      | s                             | AN JUAN CO   | UNTY, NM  |         |  |
| 12. CHECK APPR   | ROPRIATE BOX(ES) TO   | INDICATE NAT                           | URE OF NO            | TICE, REPOR                   | T, OR OTHE   | R DATA  |         |  |
| TYPE OF SUBMISSION   |   |  | TYPE OF A            | CTION                         |  |   |         |  |
| □ Notice of Intent   | ☐ Acidize   | ☐ Deepen                               | (                    | Production (S                 | tart/Resume)   | ☐ Water Shut  | -Off    |  |
| _  | ☐ Alter Casing  | ☐ Fracture T                           | reat [               | ☐ Reclamation                 |  | ■ Well Integr   | ity     |  |
| ☑ Subsequent Report  | □ Casing Repair   | ☐ New Cons                             | truction [           | ☐ Recomplete                  |  | Other   |         |  |
| ☐ Final Abandonment Notice   | <ul><li>☐ Change Plans</li><li>☐ Convert to Injection</li></ul>                 | ☐ Plug and A                           |                      |                               | orarily Abandon  Subsurface ng   |   | əmmingi |  |
|  | ☐ Plug Back   | ☐ Plug Back ☐ Water                    |                      | al                            |  |   |         |  |
| testing has been completed. Final Ab determined that the site is ready for final BP America Production Comp to a fixed percent due to an estate 4 months of production (F. | inal inspection.)<br>any respectfully request to<br>stablished production rate. | change our alloc<br>Our fixed rate usi | ation from sub       | otraction metho               | RCVD J<br>a DIL CO   | and the operator ha<br>UN 20'13<br>INS. DIU.<br>ST. 3 | S       |  |
| Oil= DK 1.98%, PG 98.93%   | Gas= DK 11.24%, PG 88.7   |  |                      | Dil                           | 6  |   |         |  |
| 1.87%<br>DHC 3624AZ  |   |  | Gallup               | 98.93                         | r 81   | 76%   |         |  |
| Please see attachment.   |   |  | Dakota               | 98.93°                        | , , , , , ,  | 240%  |         |  |
|  |   |  |                      |                               |  |   |         |  |
| 14. I hereby certify that the foregoing is   | Electronic Submission #2<br>For BP AMERICA                                      | PRODUCTIÓN CO,                         | sent to the Fa       | armington                     |  |   | ন       |  |
| Name (Printed/Typed) TOYA CO   | ommitted to AFMSS for prod<br>LVIN  | cessing by JOE HE                      |                      | 7/2013 (13JRH00<br>ORY ANALYS | •  |   |         |  |
|  |   |  |                      |                               | <u></u>  |   | -       |  |
| Signature (Electronic S  |   | Date                                   | 06/12/2013           |                               |  | <del></del>   |         |  |
|  | THIS SPACE FO   | K FEDERAL OF                           | STATE OF             | FICE USE                      |  | <del></del>   |         |  |
| Approved By JOSEPH R.HEWITT  | <b></b>   | Title                                  | GEOLOGIST            |                               | <u> </u>   | Date: 06/   | 18/2013 |  |
| onditions of approval, if any, are attached<br>tify that the applicant holds legal or equ<br>nich would entitle the applicant to condu                                     | iitable title to those rights in the  | subject lease                          | e Farmingtor         | 1                             |  |   | . 3     |  |
| tle 18 U.S.C. Section 1001 and Title 43  | U.S.C. Section 1212 make it a c   | <u></u>                                |                      |                               | ny department o  | r agancy of the Unit                                  | ed      |  |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

|           | GCU 208-98557604 |               |            |         |  |  |  |
|-----------|------------------|---------------|------------|---------|--|--|--|
|           | Oi               | <u> </u>      | Ga         | s       |  |  |  |
| -         | DK               | PG            | DK         | PG      |  |  |  |
| Sep-2012  | not yet          | in            | production |         |  |  |  |
|           |                  |               |            |         |  |  |  |
|           |                  |               |            |         |  |  |  |
| Oct-2012  | 0.63%            | 99.37%        | 14.28%     | 85.72%  |  |  |  |
|           |                  | <del></del> - |            |         |  |  |  |
| Nov-2012  | 0.43%            | 00.579/       | 11.93%     | 99.079/ |  |  |  |
| 1107-2012 | 0.43%            | 99.57%        | 11.93%     | 88.07%  |  |  |  |
|           |                  |               |            |         |  |  |  |
| Dec-2012  | 1.12%            | 98.88%        | 11.30%     | 88.70%  |  |  |  |
|           |                  |               |            |         |  |  |  |
|           |                  |               |            |         |  |  |  |
| Jan-2013  | 0.75%            | 99.25%        | 11.23%     | 88.77%  |  |  |  |
|           |                  |               |            |         |  |  |  |
|           |                  |               |            |         |  |  |  |
| Feb-2013  | 0.79%            | 99.21%        | 11.50%     | 88.50%  |  |  |  |
|           |                  | <del>"</del>  |            |         |  |  |  |
| Mar-2013  | 1 150/           | 00.050/       | 11 000/    | 00.700/ |  |  |  |
| War-2013  | 1.15%            | 98.85%        | 11.22%     | 88.78%  |  |  |  |
|           |                  |               |            |         |  |  |  |
| Apr-2013  | 1.10%            | 98.90%        | 11.12%     | 88.88%  |  |  |  |
|           |                  |               |            |         |  |  |  |
|           |                  |               |            |         |  |  |  |
| May-2013  | 1.26%            | 98.74%        | 11.12%     | 88.88%  |  |  |  |
|           |                  |               |            |         |  |  |  |
|           |                  |               |            |         |  |  |  |
| Jun-2013  |                  |               |            |         |  |  |  |
|           |                  | ·             |            |         |  |  |  |
| Jul-2013  |                  | ····          |            |         |  |  |  |
| Jui-2013  |                  |               |            |         |  |  |  |
| I         | l l              |               | i l        |         |  |  |  |