

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Garrett Federal Com 2
8. Well Number 1E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter M : 1040 feet from the South line and 1000 feet from the East line Section 13 Township 29N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5561' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29/13 Notified Brandon Powell/OCD. Ran CBL; TOC @ 90'. Requested permission to perf @ 80' & squeeze to surface. Rec'd verbal okay.

The subject well was P&A'd on 5/30/13 per the notification above and the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

RCVD JUN 28 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

g Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 6/28/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Deputy Oil & Gas Inspector* TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 7/5/13

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Garrett Federal Com 2 #1E

May 30, 2013
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1040' FSL and 1000' FEL, Section 13, T-29-N, R-11-W
San Juan County, NM
Lease Number: Fee
API #30-045-24311

Plug and Abandonment Report Notified NMOCD and BLM on 5/17/13

Plug and Abandonment Summary:

- Plug #1** with CR at 6202' spot 17 sxs (20.06 cf) Class B cement inside casing from 6202' to 6052' to cover the Dakota top.
- Plug #2** with 18 sxs (21.24 cf) Class B cement inside casing from 5426' to 5268' to cover the Gallup top.
- Plug #3** with 37 sxs (43.66 cf) Class B cement inside casing from 4658' to 4504' to cover the Mancos top.
- Plug #4** with 17 sxs (20.06 cf) Class B cement inside casing from 3446' to 3296' to cover the Mesaverde top.
- Plug #5** with 19 sxs (22.42 cf) Class B cement inside casing from 2885' to 2718' to cover the Chacra top.
- Plug #6** with 17 sxs (20.06 cf) Class B cement inside casing from 1880' to 1730' to cover the Pictured Cliffs top.
- Plug #7** with 17 sxs (20.06 cf) Class B cement inside casing from 1598' to 1448' to cover the Fruitland top.
- Plug #8** with 41 sxs (48.38 cf) Class B cement inside casing from 750' to 388' to cover the Ojo Alamo and Kirtland tops.
- Plug #9** with 146 sxs (172.28 cf) Class B cement inside casing from 375' to surface good cement returns, displace with 8 bbls. SI bradenhead and squeeze 2.25 bbls.
- Plug #9a** with 65 sxs (76.7 cf) Class B cement inside casing from bradenhead 308' and displace cement in 5.5" to 347' and circulate cement returns out casing and bradenhead.
- Plug #10** with 40 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/20/13 Rode rig and equipment to location. Spot in. SDFD.
- 5/21/13 RU. Check well pressures: tubing 350 PSI, casing 850 PSI and bradenhead 15 PSI. RU relief lines. Bump test H2S monitors. Pump 25 bbls of water down to kill well. Strip on BOP. Note: packer in hole. Function test BOP. Attempt to release packer. LD 1 joint dragging drill line. Fix new drill line. Tally and TOH with 2-3/8" tubing 8 rod EUE, 100 joints, Model R double grip packer, 4 joints, SN, wireline re-entry guide, total 204 joints 6311'. TIH with 5.5 string mill to 2595'. SI well. SDFD.
- 5/22/13 Bump test H2S monitors. Check well pressures: tubing 200 PSI, casing 150 PSI and bradenhead 10 PSI. Note: bradenhead flowing water at gallon a minute. Pump 20 bbls of water down to kill well. TIH to 6320'. TOH with 200 joints and LD string mill. TIH with 5.5" DHS CR and set at 6202'. Circulate well clean. Pressure test casing to 800 PSI for 30 minutes, OK. SI well. SDFD.

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Plugging Work Details (continued):

- 5/23/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 14 PSI. Bump test H2S monitors. Ran CBL from 6202' to surface, found good cement to 4994'. DV at 4447' then good cement to 2154' and DV at 1897' with good cement to 580'. TIH open-ended to 6202'. Establish circulation. Spot plugs #1 and #2. SI well. SDFD.
- 5/24/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 14 PSI. Bump test H2S monitors. Found a leak on hydraulic. Wait on mechanic. Replace seal. Perforate 3 HSC squeeze holes at 4658'. Establish rate of 1.5 bpm at 1500 PSI. TIH with DHS CR and set at 4618'. Establish circulation. Spot plugs #3, #4, #5, #6, #7 and #8. SI well. SDFD.
- 5/28/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 12 PSI. Bump test H2S monitors. Bradenhead still has H2S flow. Perforate 3 HSC squeeze holes at 375'. Establish circulation. Spot plug #9 with estimated TOC at surface. Tag TOC in A.M. Dig out wellhead. SI well. SDFD.
- 5/29/13 Bump test H2S monitor. Check well pressures: no tubing, casing 0 PSI and bradenhead on vacuum. Tag TOC at 87'. Note: required by Vic Montoya, MVCI. Ran CBL from 308' to surface, requested CBL call TOC at 90'. Pressure test casing to 500 PSI. Wait on orders. Perforate 3 HSC squeeze holes at 80'. Note: Vic Montoya, MVCI got approval from NMOCD and BLM. Spot plug #9a with estimated TOC at surface. Top off casing. SI well. ND BOP and NU wellhead. SDFD.
- 5/30/13 Bump test H2S monitors. Open up well; no pressures. High Desert fill out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #10 and install P&A marker. RD & MOL.

Vic Montoya, MVCI representative, was on location.

Paul Webbe, NMOCD representative, was on location.