

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-31444</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Maddox Waller</b>
8. Well Number <b>101S</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter **C** : **855** feet from the **North** line and **1420** feet from the **West** line  
Section **14** Township **32N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6392' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 6/4/13 per the attached report.

RCVD JUN 26 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 6/25/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Brad Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/5/13

Conditions of Approval (if any):

**A**

Approved for plugging of wellbore only.  
Liability under bond is retained pending.  
Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Maddox Waller 101S**

June 4, 2013  
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855' FNL and 1420' FWL, Section 14, T-32-N, R-11-W  
San Juan County, NM  
Lease Number: Fee  
API #30-045-31444

## **Plug and Abandonment Report** Notified NMOCD and BLM on 5/29/13

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 2738' spot 40 sxs (47.2 cf) Class B cement inside casing from 2738' to 2531' to cover the Intermediate Casing Shoe and Fruitland top.
- Plug #2** with 40 sxs (47.2 cf) Class B cement inside casing from 1287' to 1085' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 187' to surface to cover the surface casing shoe.
- Plug #4** with 44 sxs Class B cement found cement at surface and install P&A marker.

### **Plugging Work Details:**

- 5/30/13 Rode rig and equipment to location. LO/TO. Spot in tight location. Check well pressures: casing 60 PSI, tubing and bradenhead 0 PSI. Dig out and plumb in bradenhead valve. SDFD.
- 5/31/13 Open up well; no pressures. X-over to rod equipment. Pressure test tubing to 1000 PSI, OK. LD polish rod, 115 3/4" rods, 2-8' pony rods, 6 - K-bars, 1-6' guided rod, x-over to tubing equipment. ND wellhead and NU BOP. Pressure test BOP to 1000 PSI bled down to 250 PSI. Pressure test bradenhead to 300 PSI, OK. Tally and TOH 8 EUE, 98 joints, 1-10' pup, 1-4' pup, FN and mud anchor – cut mule shoe total 3068'. TIH and tag TOC at 2765'. TIH with 7" DHS CR and set 2738'. Circulate well clean. Pressure test casing to 800 PSI, OK. Open casing valve and bled pressure off. RU Blue Jet wireline. Ran CBL, called TOC at 60'. SI well. SDFD.
- 6/3/13 Open up well; no pressures. Pressure test casing to 800 PSI, OK. Establish circulation. Spot plug #1, #2 and #3. Dig out wellhead. SI well. SDFD.
- 6/4/13 Open up well; no pressures. RU High Desert and perform Hot Work Permit. Found cement at surface. Spot plug #4 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.  
Monica Kuehling, NMOCD representative, was on location.