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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

Office Serial No.

NMNMR12955

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Escrito M07-2409 02H2. Name of Operator
Encana Oil & Gas (USA) Inc.9. API Well No.
30-045-354343a. Address
370 17th Street, Suite 1700
Denver, CO 80202

ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-343710. Field and Pool or Exploration Well
Bisti Lower Gallup4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1017' FSL and 475' FWL Section 7, T24N, R9W
BHL: 400' FSL and 330' FWL Section 12, T24N, R10W11. Country or Parish, State
San Juan, New Mexico

OIL CONS. DIV DIST. 3

JUL 02 2013

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing/Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string and cemented 6/12/13. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7" casing weight and grade: 26# J-55 LTC. Depth of 8.75" hole from 0-5900' MD. Intermediate casing set from surface to 5813' MD. Stage tool at 1807'. Top of float collar at 5768' MD. TOC at surface and BOC at 5813' MD.

Cement: (Pumped 6/12/13). Lead: 425sks Premium Lite 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail: 200sks Type III Cement + 1% CaCl₂ + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Full circulation while getting ready to cement. We were getting good cement to surface with 2 bbls of cement back when flow slowed down and eventually stopped. Finished pumping displacement plug landed and floats held. Received go-ahead from Troy at BLM office in Farmington to drop cancellation plug. Dropped plug and landed and open and closed DVT. WOC 10.5 hours.

BOPs tested 6/13/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Casing tested 6/13/13. Pressure held to 1500psi for 30 minutes. No pressure drop.

Drilled out DV tool (tagged at 1806') on 6/13/13. Started drilling out cement (tagged at 5769') MD 6/13/13.

JUN 25 2013

FARMINGTON FIELD OFFICE

BY William Tambekon

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date 6/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA