District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

By Whom?

Was a Watercourse Reached?

If a Watercourse was Impacted, Describe Fully.*

Below Grade Tank Closure Activities

Describe Cause of Problem and Remedial Action Taken.*

☐ Yes 🛛 No

State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011 Submit 1 Copy to appropriate District Office to

ON COME DIE

DIST. 3

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company Burlington Resources Oil & Gas Company Contact Crystal Tafoya Address 3401 East 30th St, Farmington, NM Telephone No.(505) 326-9837 Facility Name: San Juan 30-6 Unit 475S Facility Type: Gas Well Mineral Owner Federal (SF-080712-A) Surface Owner Federal API No.30-039-27618 LOCATION OF RELEASE East/West Line Unit Letter Section Township Range Feet from the North/South Line Feet from the County D 30N 6W 1310 North West Rio Arriba 27 1150 Latitude 36.78722 Longitude 107.45531 NATURE OF RELEASE Type of Release Produced Fluids Volume of Release Volume Recovered Date and Hour of Discovery Date and Hour of Occurrence Source of Release Below Grade Tank 11/21/2012 Was Immediate Notice Given? If YES, To Whom? RCVD JAN 14'13 ☐ Yes · ☐ No ☒ Not Required

Date and Hour

If YES, Volume Impacting the Watercourse.

Describe Area Affected and Cleanup Action Taken.* The regulatory standard for closure at this site was determined to analytical results for TPH, BTEX and Chlorides were below the Leaks, Spills and Release; therefore no further action is required	regulatory standards set forth in the NMOCD Guid					
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relepublic health or the environment. The acceptance of a C-141 report is should their operations have failed to adequately investigate and remore the environment. In addition, NMOCD acceptance of a C-141 repededral, state, or local laws and/or regulations.	ase notifications and perform corrective actions for rele by the NMOCD marked as "Final Report" does not reli- ediate contamination that pose a threat to ground water	eases which may endanger eve the operator of liability , surface water, human health				
Signature: Printed Name: Crystal Tafoya	OIL CONSERVATION DIVISION Approved by Environmental Specialist Approved by Environmental Specialist					
Title: Field Environmental Specialist	Approval Date: 7/17/2013 Expiration I	Date:				
E-mail Address: crystal.tafoya@conocophillips.com Date: 1/9/2013 Phone: (505) 326-9837	Conditions of Approval:	Attached				

January 7, 2013

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401

Below Grade Tank Closure Report

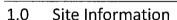
San Juan 30-6 #475S

Rio Arriba County, New Mexico

Dear Ms. Tafoya:

RE:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) San Juan 30-6 #475S, located in Rio Arriba County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.



1.1 Location

Site Name – San Juan 30-6 #475S
Legal Description – SW¼ NW¼, Section 27, T30N, R6W, Rio Arriba County, New Mexico
Well Latitude/Longitude – N36.78722 and W107.45531, respectively
BGT Latitude/Longitude – N36.78701and W107.45522, respectively
Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, November 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a C-144 form dated January 2006 for the San Juan 30-6 Unit #048A well located approximately 650 feet northeast of the release area reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery



Animas Environmental Services, LC

www.animasenvironmental.com.

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. Unnamed washes are located approximately 140 feet west-southwest and 230 feet northeast of the location. Based on this information, the location was assessed a ranking score of 20.

1.3 BGT Closure Assessment

AES was initially contacted by Bruce Yazzie, CoP representative, on November 21, 2012, and on November 26, 2012, Deborah Watson and Heather Woods of AES met with a CoP representative at the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On November 26, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 1.4 ppm in S-4 and S-5 up to 4.5 ppm in SC-1. Field TPH concentrations ranged from less than 20.0 mg/kg in S-1 and S-2 up to 62.0 mg/kg in S-3. The field chloride concentration in SC-1 was 60 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results San Juan 30-6 #475S BGT Closure, November 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action	Level (NMAC 19.	15.17.13E)		100	250
S-1	11/26/12	0.5	2.0	<20.0	NA
S-2	11/26/12	0.5	3.3	<20.0	NA
S-3	11/26/12	0.5	3.5	62.0	NA
S-4	11/26/12	0.5	1.4	20.7	NA
S-5	11/26/12	0.5	1.4	26.1	NA
SC-1	11/26/12	0.5	4.5	NA	60

NA - not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. The laboratory chloride

concentration was 78 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results
San Juan 30-6 #475S BGT Closure, November 2012

Sample ID	Date Sampled	Depth (ft)			Chlorides (mg/kg)
NMOCD Action	Level (NMAC 19.15	0.2	50	250	
SC-1	11/26/12	0.5	<0.050	<0.25	78

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with the highest concentration reported in S-3 with 62.0 mg/kg. Chloride concentrations in SC-1 were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Landrea Cupps

Environmental Scientist

Landre R. Cipps

Elizabeth McNally, P.E.

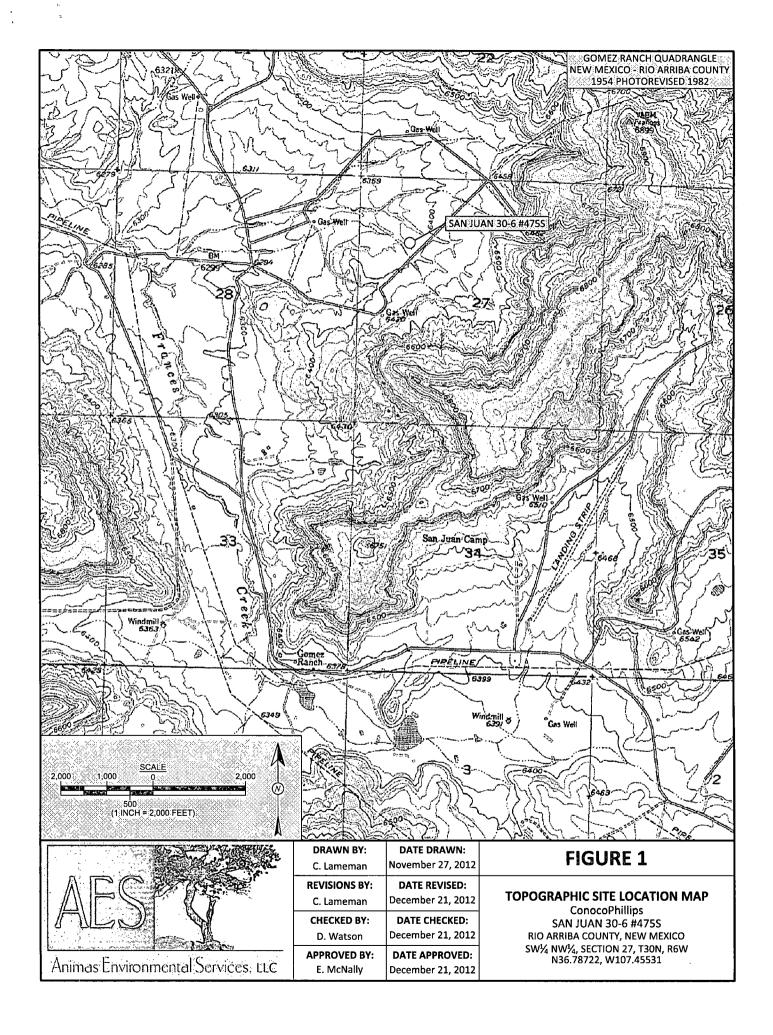
Elyhat V MiNdly

Crystal Tafoya San Juan 30-6 #475S BGT Closure Report January 7, 2013 Page 5 of 5

Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, November 2012 AES Field Screening Report 112612 Hall Analytical Report 1211937

R:\Animas 2000\Dropbox\2013 Projects\ConocoPhillips\SJ 30-6 #475S\SJ 30-6 #475S BGT Closure Report 010713.docx



LEGEND

SAMPLE LOCATIONS

	Field Scr	eening Re	esults	
Sample ID	Date	OVM- PID	TPH	Chlorides
		(ppm)	(mg/kg)	(mg/kg)
NMOCD ACT	ΓΙΟΝ LEVEL		100	250
S-1	11/26/12	2.0	<20.0	NA
S-2	11/26/12	::3:3::	<20.0	NA 👋
S-3	11/26/12	3:5	62.0	NA
S-4	11/26/12	1.4	20.7	NA 💛
S-5	11/26/12	1.4	26.1	NA
SC-1	11/26/12	4.5	NA	60

SC-1/IS A 5-POINT COMPOSITE SAMPLE OF S-1

THROUGH S-5. NA - NOT ANALYZED

20000000000000000000000000000000000000	Laborato	ry Analytica	l Results	**************************************	
Sample ID Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL	0.2	50		00	250
SC-1 11/26/12	×<0.050	<0.25	NA	(NA	78

SAMPLE WAS ANALYZED PER EPA METHOD 8021B AND 300.0.



AES	
Animas Environmental Services, LL	

(1 INCH = 40 FEET)

DRAWN BY:	DATE DRAWN:
C. Lameman	November 27, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	December 21, 2012
CHECKED BY:	DATE CHECKED:
CHECKED BY: D. Watson	DATE CHECKED: December 21, 2012

AERIAL SITE MAP BELOW GRADE TANK CLOSURE NOVEMBER 2012

FIGURE 2

ConocoPhillips
SAN JUAN 30-6 #475S
RIO ARRIBA COUNTY, NEW MEXICO
SW¾ NW¼, SECTION 27, T30N, R6W
N36.78722, W107.45531

AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 30-6 #475S

Date: 11/26/2012

Matrix: Soil



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624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	11/26/2012	12:30	North	2.0	NA	13:14	<20.0	20.0	1	DAW
S-2	11/26/2012	12:32	South	3.3	NA	13:17	<20.0	20.0	1	DAW
S-3	11/26/2012	12:33	East	3.5	NA	13:19	62.0	20.0	1	DAW
S-4	11/26/2012	12:34	West	1.4	NA	13:21	20.7	20.0	1	DAW
S-5	11/26/2012	12:35	Center	1.4	NA	13:24	26.1	20.0	1	DAW
SC-1	11/26/2012	12:40	Composite	4.5	60		Not	Analyzed for T	PH	

PQL

Practical Quantitation Limit

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with

Debrah Water

Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

ND NA

Not Analyzed

DF

Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Not Detected at the Reporting Limit

Analyst:



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 30, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: CoP San Juan 30-6 #475S

OrderNo.: 1211937

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/27/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1211937

Date Reported: 11/30/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

CoP San Juan 30-6 #475S Project:

Lab ID: 1211937-001 Client Sample ID: SC-1

Collection Date: 11/26/2012 12:40:00 PM Received Date: 11/27/2012 9:45:00 AM

Analyses	Result RL Qual Units		al Units	DF	Date Analyzed		
EPA METHOD 8021B: VOLATILES			-		Analyst: NSB		
Benzene	ND	0.050	mg/Kg	1	11/27/2012 12:33:46 PM		
Toluene	ND	0.050	mg/Kg	1	11/27/2012 12:33:46 PM		
Ethylbenzene	ND	0.050	mg/Kg	1	11/27/2012 12:33:46 PM		
Xylenes, Total	ND	0.10	mg/Kg	1	11/27/2012 12:33:46 PM		
Surr: 4-Bromofluorobenzene	101	80-120	%REC	1	11/27/2012 12:33:46 PM		
EPA METHOD 300.0: ANIONS					Analyst: JRR		
Chloride	78	30	mg/Kg	20	11/27/2012 12:44:30 PM		

Matrix: MEOH (SOIL)

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Ε Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2
- Reporting Detection Limit RL

- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1211937

30-Nov-12

Client:

Animas Environmental Services

Project:

CoP San Juan 30-6 #475S

Result

Sample ID MB-4988

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 4988

PQL

RunNo: 7130

Prep Date:

11/27/2012

Analysis Date: 11/27/2012

SeqNo: 206741

SPK value SPK Ref Val %REC LowLimit

Units: mg/Kg HighLimit

%RPD

RPDLimit

Qual

Analyte Chloride

ΝD 1.5

Sample ID LCS-4988

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS

Batch ID: 4988

RunNo: 7130

Prep Date: 11/27/2012

Analysis Date: 11/27/2012

SeqNo: 206742

Units: mg/Kg

%RPD

Analyte

SPK value SPK Ref Val %REC LowLimit HighLimit

PQL

95.6

90

Chloride

1.5

0

110

14

15.00

RPDLimit

Qual

Qualifiers:

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank В

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit RPD outside accepted recovery limits Page 2 of 3

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1211937

30-Nov-12

Client:

Animas Environmental Services

Project:

CoP San Juan 30-6 #475S

Sample ID 5ML RB	SampType: MBLK		Tes	TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: R7111			F	RunNo: 7	111				
Prep Date:	Analysis D	Date: 11	1/27/2012	SeqNo: 206725			Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050		•						
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Sample ID 100NG BTEX LO	CS Samp	Type: LC	e: LCS TestCode: EPA Method				8021B: Vola	tiles		
Client ID: LCSS	Bato	h ID: R7	111	F	RunNo: 7111					
Prep Date:	Analysis (Analysis Date: 11/27/2012			SeqNo: 206726			K g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.050	1.000	0	98.6	76.3	117			
Toluene	0.99	0.050	1.000	0	99.1	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.3	77	116			
Xylenes, Total	3.0	0.10	3.000	0	99.6	76.7	117			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range E

Analyte detected below quantitation limits

Sample pH greater than 2

В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

RPD outside accepted recovery limits

Not Detected at the Reporting Limit

Page 3 of 3



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-410.

Sample Log-In Check List

Website: www.hallenvironmental.com Client Name: **Animas Environmental** Work Order Number: 1211937 Received by/date Logged By: Michelle Garcia 11/27/2012 9:45:00 AM Completed By: Michelle Gargia 11/27/2012 10:02:25 AM Reviewed By: Chain of Custody Yes | No | Not Present 1. Were seals intact? Yes 🗹 No 🗌 Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In Yes ☑ No □ NA 🗆 4. Coolers are present? (see 19. for cooler specific information) Yes V No 🗆 NA 🗆 5. Was an attempt made to cool the samples? Yes 🗹 No 🗌 NA 🗆 6. Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7. Sample(s) in proper container(s)? Yes 🗹 No 🗆 8. Sufficient sample volume for indicated test(s)? Yes 🗹 No 🗌 9 Are samples (except VOA and ONG) properly preserved? Yes 🗌 No 🗹 NA 🗆 10. Was preservative added to bottles? Yes No No VOA Vials 11. VOA viais have zero headspace? Yes No 🗹 12. Were any sample containers received broken? # of preserved Yes V No 🗆 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: 14. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🗌 (<2 or >12 unless noted) Adjusted? Yes V No 15. Is it clear what analyses were requested? Yes 🗹 No 🗌 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes No D NA 🗹 17. Was client notified of all discrepancies with this order?

Person Notified:	Date:
By Whom:	Via:
Regarding:	
Client Instructions:	

18. Additional remarks:

19. Cooler Information

Ī	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
Ī	1	1,4	Good	Yes			

Chain-of-Custody Record			Turn-Around Time:				HALL ENVIRONMENTAL														
Client: Animas Engrommental Services				☐ Standard Project Name	ANALYSIS LABORATORY www.hallenvironmental.com																
Mailing Address: 624 E. Comanche Farmington, NM 87401			Cop San Juan 30-6 #4755 Project #:				49	01 H	awki	ins N	VE -	Alb	uqu	erqu	e, N	M 87	7109				
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		<u>- 564-</u>			·	···		4 . A	Mac Williams			· A	inaly	/sis	Rec	ues					
email or Fax#:			Project Manager:				only)	Sel)					(₹)								
QA/QC Package: Distandard Level 4 (Full Validation)				D. Waste	\$ ⊕ ∧		(8021)	(Gas	as/Die					,PO4,S(PCB's						
Accreditation □ NELAP □ Other				Omilobil	Vers	D. Watson P. No.	+	+ TPH	115B (C	18.1)	04.1)	AH)		5,NO ₂	s / 8082		(Y				
□ EDD (Type)			Sample Tem	remure :		45.5	MTBE	98	В 4	2d 5	or F	stals	N.	ides	A)					ł	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEALSNO	EX +	BTEX + MT	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Me	Anions (FC)NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				A 1. D L. L
126/12	1240	Soil	5C-1	MTON KA	MEOH Non	-001	У							×							I
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Date:	Time:	Relinquishe	her M. Ubods	Received by: Date Time Letter Let					Remarks: Bill to ConocoPhillips WO: 10338181 Activit: C200												
Date:		Relinquishe	other less	Received by:	Super: Harry Dea Area: 8 User 10: KGARCIA Ordered by: Bruce Vazzle																
	necessary,	samples subn	nitted to Hall Envire ental may be subc	ontracted to other ad	credited laboratorie	27 1/2 D945 es. This serves as notice of this	possit	ility. A	ny sul	-cont	acted	data	will be		y nota	ted on	the ar	nalytical	report,		