<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Release Notification and Corrective Action

Form C-141

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

						OPERA		al Report		Final Rep	port		
Name of Company: BP America Production Company						Contact: Courtney Cochran							
Address 200 Energy Ct. Farmington, NM 87401						Telephone No.: 505-326-9457							
						Facility Type: Natural Gas Well							
Surface Ow	ner: Fee			Mineral C)wner:	Fee			API No	o.: 300452:	5223		
									1				
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the	ı	South Line	Feet from the	1	West Line	County: S	an Jua	1	
В	36	29N	12W	1180	North		1590	East		1			
L													
Latitude36.68692Longitude108.04717													
				NAT	URE	OF RELI	EASE						
Type of Relea	ase: Liquio	d Hydrocarbo	n				Release: unknov	vn	Volume I	Recovered:	ittle to	none	
Source of Re	lease: Unki	nown					lour of Occurrence	e:	Date and	Hour of Dis	covery	6/6/2013	
<u> </u>		71 0				Unknown							
Was Immedia	ate Notice (Vac E] No ☐ Not Re	sauirad	If YES, To	Whom? owell - NMOCD						
			ies _] NO NOT KE	equired								
By Whom? (-				lour: 6/7/2013 - 2						
was a watero	course Reac		Yes 🗵	No .		II YES, VO	olume Impacting t	ne wat	ercourse.				
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	*					K	CVD JUN	17	.J	
									á	OIL CONS	. DIU		
1									•	DIST.		•	
										G-2-2-1	_		
During the claremaining free Preliminary lassoil is remove	Describe Cause of Problem and Remedial Action Taken.* During the closure of a 95 bbl BGT a small amount of free product was discovered on groundwater below BGT. The groundwater was pumped and no remaining free product left in place. Currently a small excavation is occurring on location. The excavation is currently being estimated to be small in size. Preliminary laboratory results found non-detect for BTEX associated with groundwater from test hole N of BGT. Excavation will continue until impacted soil is removed from location. Location will receive an LPT. A groundwater monitor well will be installed in area associated with free product discovery.									d			
	Describe Area Affected and Cleanup Action Taken.* As stated above excavation will continue and a groundwater monitor well will be installed. A field report and preliminary laboratory analysis is included with report.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
	$\overline{}$					_	OIL CON	SERV	ATION	DIVISIO	N		\neg
Signature	4	Y			<u> </u>				<u> </u>	110			
Printed Name: Courtney Cockran Approved by Environmental Specialist:													
Title: Field E	Environmen	tal Advisor				Approval Date: 7/9/2013 Expiration Date:)		
E-mail Addre	ess: Courtne	ey.Cochran@	bp.com			Conditions of Approval: Attached							
Date: 6/14	4/2013	Phone: 5	05-326-94	457									

The state of the s			<u>.</u>	:	•
CLIENT: BP		X 87, BLC	GINEERING, IN COMFIELD, NN 632-1199		API# 3004575223 TANK ID A
FIELD REPORT:	(circle one): (BGT CO	NFIRMATION RE	LEASE INVESTIGATION / C	OTHER:	PAGE # of
SITE INFORMATION QUADJUNIT: B SEC. 36 TWP:		Gen (DOTA F #	162E ST. NW	DATE STARTED: 06/06/13
1/4-1/4/FOOTAGE 1,130 N 1,54	7 1		FEDERAL/STATE	FEE) INDIAN	ENVIRONMENTAL SPECIALIST(S): NTV
REFERENCE POINT 1) 45 BET (60 08)	1 11	D (WH.) GPS CC	ORD: 36.6867	8×1080	4736 GLELEV: 5,362' ARING FROM WH: 185 572E
2)	GPS.COORE	o.:		DISTANCE/BE	ARING FROM W.H.:
SAMPLING DATA:	GPS COORE		AB USED: H RV		ARING FROM WH.:
1) SAMPLE 10: 49.C - SWEZ-3 2) SAMPLE 10: TH 4 @ 5 (GW)		06/07/13	SAMPLETINE / 475 SAMPLETINE / 123 Z.	LABAMLYSIS: 418.11	80158 80218 300.0 NA
3) SAMPLEID TH 1 C 5-6 4) SAMPLEID TH 5 C 5-6	- 1	08/07/13	SAMPLETIME 1290	LABANALYSIS: 80	15.6 \ 80218 1751 15.6 \ 80218 1214
SOIL DESCRIPTION SOIL COLOR: VELY PALE ARAGE COHESION (ALL: OTHERS) (NON COHESIVE) SLIGHTLY	TO OLINE	21.7 L	IMPORTED (00-20 8	HER GRAUEL APPEARS. LOUI GRATISE). COHESINE/MEDIUM PLASTIC HIGHLY PLASTIC
CONSISTENCY (NON COHESIVE SOILS): (O MOISTURE: DRY / SUGHTLY MOIST / M	OSE/FIRM/DENSE/NET/SATURATED/SUPER	ÆRY DENSE	DENSITY (COHESIVE OF THE ODOR DETECTE	CLAYS & SILTS) SOFT	FIRM/STIFF/VERY STIFF/HARD ANATION - DISCOURTS SOL
DISCOLORATION STAINING OBSERVED	(YES) NO EXPLAN				A GRADE AROUND OFFIN
ANY AREAS DISPLAYING WETNESS YES DNO APPARENT EVIDENCE OF A RELEASE O ADDITIONAL COMMENTS: CO NO COMMENTS:	BSERVED AND/OR O	CCURRED: YES	7NO EXPLANATION:	1 1 1	SLETACE WITHIN NIN
CURDICANT OF OPEN SOIL IMPACT DIMENSION ESTIMATION: DEPTHTO GROUNDWATER: (50 N	65-75 ft >	(3.55 A			TMATION (Cubic Yards).: D.TPH.CLOSURE STD: \C \C \C \C \C \D
SITE SKETCH		PRODE DIL	PLOT PLAN circ	171 11. 1	CALIB. READ. = 53.8 ppm RF = 0.52 CALIB. GAS = 700 ppm
10 000 17 17 12 12 12 12 12 12 12 12 12 12 12 12 12	00	N3 /	THY SURTERS	A DIE N	MISCELL NOTES
TH 3 5' 00 12:	-0	REEDO		W	0: N1211238
THS 5-6' 121.4 12	SG	FIMI	1 7 1		J# Z2-006L3-C
SEPAW	W	7	X		
X-5, P.D. (soil)		1 1112	ı	A	BGT Sidewalls Visible: Y /(N) BGT Sidewalls Visible: Y // N
NOTES: BGT = BÉLOWGRADE TANK, E.D. = EXCAVATION T.B. = TANK BÖTTOM, PBGTL = PREVIOUS BELO APPLICABLE OR NOTAVAILABLE, SW. SINGLE TRAVEL NOTES:	WGRADE TANK LOCATION	SPD = SAMPLE POINT (DESIGNATION; R.W. = RETAINING V	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BGT Sidewalls Visible: Y / N agnetic declination: 10° E
revised: 08/01/12 RE-OLIB 0:	Im Africa	72 READING	ONSITE 06		27.000
and the second of the second o	777	US VIEWOING	☆ ** : ラスッチアルの	Time - 1:	11 PM BE11005E-5.SKF

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

GCU COM F #162E

Lab ID: 1306348-001

Project:

Client Sample ID: TH-1 @ 5'-6'

Collection Date: 6/7/2013 12:00:00 PM

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/11/2013 12:49:59 PM
Surr: BFB	99.5	80-120	%REC	1	6/11/2013 12:49:59 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	6/11/2013 12:49:59 PM
Toluene	ND	0.050	mg/Kg	1	6/11/2013 12:49:59 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/11/2013 12:49:59 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/11/2013 12:49:59 PM
Surr: 4-Bromofluorobenzene	98.1	80-120	%REC	1	6/11/2013 12:49:59 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above abantilation lange The The Theorem
- O RSD is greater than RSD imit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
 - Holding times for proparation or analysis exceeded
 - rioning times for proparation or analysis exceed
 - Not Vetectes at the Reporting Limit Page 1 of 0 ample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-3 @ 5'

Project:

GCU COM F #162E

Collection Date: 6/7/2013 12:20:00 PM

Lab ID:

1306348-002

Matrix: SOIL

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qual Units		DF	Date Analyzed	
EPA METHOD 8015D: GASOLINE				Analyst: NSB		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/11/2013 1:18:37 PM	
Surr: BFB	95.8	80-120	%REC	1	6/11/2013 1:18:37 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Analyte detected in the associated Method Blank

- aration or analysis exceeded the Reporting Limit

Sample pH greater than 2 for VOA and TOC only.

o RPD outside accepted recovery limits

- RL Reporting Detection Limit
- Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-4 @ 5' (GW)

Project: GCU COM F #162E

Collection Date: 6/7/2013 12:32:00 PM

Lab ID: 1306348-003

Matrix: AQUEOUS

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	2.0	μg/L	2	6/11/2013 1:15:26 PM	
Toluene	ND	2.0	μg/L	2	6/11/2013 1:15:26 PM	
Ethylbenzene	ND	2.0	μg/L	2	6/11/2013 1:15:26 PM	
Xylenes, Total	ND	4.0	μg/L	2	6/11/2013 1:15:26 PM	
Surr: 4-Bromofluorobenzene	87.2	69.4-129	%REC	2	6/11/2013 1:15:26 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank

 Hypting times for pregaration or analysis exceeded

E Value above quantitation and
J Apalyte delegted below quant

es no proparation of analysis exceeded

O RSD is greater than RSD imi

Sample pH greater than 2 for VOA and TOC only.

R RPD outside accepted recovery limits

- RL Reporting Detection Limit
- S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date Reported:

CLIENT: Blagg Engineering

GCU COM F #162E Project:

Lab ID: 1306348-004 Client Sample ID: TH-5 @ 5'-6'

Collection Date: 6/7/2013 12:40:00 PM

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE R	ANGE				-	Analyst: NSB
Gasoline Range Organics (GRO)	100	50		mg/Kg	10	6/11/2013 1:47:19 PM
Surr: BFB	213	80-120	s	%REC	10	6/11/2013 1:47:19 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.25		mg/Kg˙	10	6/11/2013 1:47:19 PM
Toluene	ND	0.50		mg/Kg	10	6/11/2013 1:47:19 PM
Ethylbenzene	ND	0.50		mg/Kg	10	6/11/2013 1:47:19 PM
Xylenes, Total	ND	1.0		mg/Kg	10	6/11/2013 1:47:19 PM
Surr: 4-Bromofluorobenzene	103	80-120		%REC	10	6/11/2013 1:47:19 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Е

- Value exceeds Maximum Contaminant Level.
- o
- RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
 - - the Reporting Limit
 - Sample pH greater than 2 for VOA and TOC only
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Date Reported:

CLIENT: Blagg Engineering

Client Sample ID: TH-6 @ 5'-6'

Project:

GCU COM F #162E

Collection Date: 6/7/2013 12:52:00 PM

Lab ID:

1306348-005

Matrix: SOIL

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE I		Analyst: NSB			
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/11/2013 2:15:58 PM
Surr: BFB	112	80-120	%REC	1	6/11/2013 2:15:58 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	6/11/2013 2:15:58 PM
Toluene	ND	0.050	mg/Kg	1	6/11/2013 2:15:58 PM
Ethylbenzene	ND	0.050	mg/Kg	1	6/11/2013 2:15:58 PM
Xylenes, Total	ND	0.10	mg/Kg	1	6/11/2013 2:15:58 PM
Surr: 4-Bromofluorobenzene	98.2	80-120	%REC	1	6/11/2013 2:15:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Analyte detected in the associated Method Blank ding times for proparation or analysis exceeded

Е J

o R RPD outside accepted recovery limits

the Reporting Limit Sample pH greater than 12 for VOA and TOC only

- RL Reporting Detection Limit
- Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1306348

Date Reported:

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-1 @ 5'-6'

Project: GCU COM F #162E

Collection Date: 6/7/2013 12:00:00 PM

Lab ID: 1306348-001

Matrix: SOIL Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015D: DIESEL RA				Analyst: JME	
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/10/2013 12:55:47 PM
Surr: DNOP	83.6	63-147	%REC	1	6/10/2013 12:55:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Analyte detected in the associated Method Blank

E Value above quantitation lange

ding times for proparation or analysis exceeded

O RSD is greater than RSDL mil

You betected at the Reporting Limit Page 1 of Sample pH greater than 2 for VOA and TOC only.

R RPD outside accepted recovery limits

- RL Reporting Detection Limit
- S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-3 @ 5'

Project: GCU COM F #162E

Collection Date: 6/7/2013 12:20:00 PM

Lab ID: 1306348-002

Matrix: SOIL

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015D: DIESEL RA	NGE ORGANICS			Analyst: JME	
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/10/2013 1:18:19 PM
Surr: DNOP	82.0	63-147	%REC	1	6/10/2013 1:18:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

В

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Analyte detected in the associated Method Blank

E Value above quantitation tange

J Analyte detected below quantitation

lolding times for proparation or analysis exceeded

O RSD is greater than RSDL mit

Not Detected at the Reporting Limit
Page 2 of Sample pH greater than 2 for VOA and TOC only.

R RPD outside accepted recovery limits

- RL Reporting Detection Limit
- S Spike Recovery outside accepted recovery limits

Analytical Report

Lab Order 1306348

Date Reported:

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: TH-6 @ 5'-6'

GCU COM F #162E Project:

Collection Date: 6/7/2013 12:52:00 PM

Lab ID: 1306348-005

Matrix: SOIL

Received Date: 6/8/2013 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015D: DIESEL RA	NGE ORGANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/10/2013 2:04:04 PM
Surr: DNOP	79.1	63-147	%REC	1	6/10/2013 2:04:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.

Analyte detected in the associated Method Blank garation or analysis exceeded

E 0

the Reporting Limit You Veter than the Reporting Limit Page 3 of 0 Sample pH greater than 2 for VOA and TOC only.

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits

RL Reporting Detection Limit