

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

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BRADENHEAD TEST REPORT (submit 1 copy to above address)			
Date of Test 7-2.13 Operator PI Merica API #30-0 45-07369			
Date of Test 7-2.13 Operator <u>PAMULICA</u> API #30-0.45-0.7369 Property Name <u>GCU</u> Well No. <u>/68</u> Location: Unit <u>A Section /9</u> Township <u>8</u> Range //			
Well Status(Shut-In or Producing) Initial PSI: Tubing 23 Intermediate ///A Casing 21 Bradenhead 80			
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH			
PRESSURE Testing Bradenhead INTERM <u>BH Int Csg</u> Int Csg		RACTERISTICS	
$\begin{array}{c c} \text{TIME} \\ 5 \text{ min} \end{array} O \qquad \qquad$	Steady Flow Var	22 2	
10 min 0 3/9	Surges		
15 min	Down to Nothing		
$20 \min \frac{0}{20}$	Nothing	DIST. 3	
25 min 0 220	Gas		
30 min	Gas & Water	OIL CONS. DIV.	
•	Water		
If bradenhead flowed water, check all of the descriptions that apply below:		RCVD JUL 2'13	
CLEAR FRESH SALTY SULFUR BLACK			
5 MINUTE SHUT-IN PRESSURE BRADENHEAD			
REMARKS: Sus Sample Cuken - Hard Wow to 30 Aconco			
Unwhow to varios at 5-10-15-20-25-30			
Dioducing hough Casing Cubing ischosed.			
By Ray loalasma Witness Monula Lighting			
Teck			
(Position)			
E-mail address			



Gallegos Canyon Unit 168 Dakota API # 30.045-07369 T-28N, R-11-W, Sec. 19 San Juan County, New Mexico

Wellwork History

5/27/1964: Spud Date 6/24/64: Completed Dakota 3/3/92: Submitted notice of intent to repair the bradenhead. 3/17/92: Ran CBL from 2500' to 300'. TOC at 940'. Shoot squeeze hole at 900'. Pump 400 sx cmt, circulated to surface. Bailed sand to 6147'. Landed tbg at 6102'

Formation Tops

Pictured Cliffs	1557
Mesaverde	3090
Gallup	5158
Main Dakota	6118

Dakota Perforations

6046-6055 6066-6073 Frac w/ 14,350 gals wtr & 12,500# sand 6125-6147 Frac w/ 27,000 gals wtr & 27,000# sand

