

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410

(505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 71-13 Operator	BPANIERICA API#30-045-11687
	Location: UnitSection 29 Township 28 Range 5
Well Status(Shut-In or Producing) Initial PSI: Tubing Intermediate // Casing 13 Bradenhead 135	
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH	
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE
TIME 5 min 0 12	Steady Flow / (as Wayors
10 min 0 12	Surges
15 min 0 12	Down to Nothing
20 min 0 12	Nothing OIL CONS. DIV DIST 6
25 min 0 12	Nothing OIL CONS. DIV DIST. 3 Gas JUL 01 2013
30 min 0 /7	Gas & Water
	Water
If bradenhead flowed water, check all of the descriptions that apply below:	
CLEAR FRESH SALTY	SULFURBLACK
5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE	
REMARKS: Sustanays's Lucen - Hard plow fust 12 Decouds	
light the Sas fow at 5-10-15-30- yapar-25-30	
flaid blow when opened after Sthin white	
By Kay Jodosova Witness / Olle Lucklug	
(Position) Teck,	
E-mail address	



Gallegos Canyon Unit 241 RDB 5634' Pictured Cliffs API # 30-045-11687 T-28N, R-12-W, Sec. 29 TOC: unknown San Juan County, New Mexico Well History: 12 1/4" Hole 8 5/8", 24# @ 330' 4/9/66: Spud date Cmt w/ 213 sx 5/22/66: Dakota Completion date 9/21/92:Bradenhead repair. Tested casing. Perf'd at 700'. Squeezed. Pressure tested at 500#. Ran CBL 1000' to surface. TOC: 200' (CBL 1998) Pushed and drilled bridge plug to 5998' 1/14/1998: Completed Pictured Cliffs. Squeezed @ 700' 8/4/98: Well Servicing: Installed pump and rods. Tubing Detail:(2004) Tubing hanger 43 its 2 3/8" tubing (1341.52') profile nipple (1.78"ID) 16' 2 3/8" Muleshoe Landed at 1369.5' 2 3/8" tubing at 1369.5' **Pictured Cliffs Perforations** Rod Detail:(2004) 1312-1328 16' 1.25" polished rod Frac'd w/ 51,500# 16/30 Ottawa Sand 4', 0.75" pony rod 2', 0.75" pony rod 1325', 0.75" Grade D Guided Rods Stage Tool @ 1498' 2" x 1.25" x 9' RHAC pump Formation Tops Pictured Cliffs 1302 2608-2808 Lewis Shale 1518 Mesaverde 2835 17 sx Mancos 4065 Class B Gallup 4941 Base Gallup 5540 Stage Tool @ 4094' Greenhorn 5755 Graneros Shale 5818 5618-5818' Graneros Dako 5868 17 sx Main Dakota 5920 Class B CIBP at 5818' **Dakota Perforations** 5868-5874 5892-5898 5926-5934 5951-5957 5966-5972 Frac'd w/ 50,896 gals wtr, 40,000# 20/40 sand, 10,000# 10/20 sand 6000-6015 Bridge Plug at 5998' Frac'd w/ 500 gals acid, 27,380 gals wtr, 20,000# 20/40 sand 7 7/8" hole 4 1/2" 10.5#@ 6076' PBTD: 2608' Cmt 1st stage: 500 sx Class C. TD: 6076' Cmt 2nd stage: 550 sx Class C

Cmt 3rd stage: 375 sx Class C