

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease, Serial No.

NMSF-080537

6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 267A

9. API Well No.

30-039-29243

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 1102' FSL & 1251' FEL, Sec. 24, T30N, R5W

10. Field and Pool or Exploratory Area

East Blanco Pictured Cliffs

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/31/13 Notified Brandon Powell/OCD (D.Priddy/BLM onsite). Requested permission to combine plugs 2&3, both inside plugs. Verbal approval rec'vd.

The subject well was P&A'd on 6/5/13 per the notification above and the attached report.

RCVD JUL 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

7/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUL 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 267A

June 5, 2013
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1102' FSL and 1251' FEL, Section 24, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: NMSF-080537
API #30-039-29243

Plug and Abandonment Report Notified NMOCD and BLM on 5/23/13

Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement inside casing from 3791' to 3629' to cover the Pictured Cliffs top. Tag TOC at 3575'.
- Plug #2 (#2 combined)** with CR at 3572' spot 67 sxs (79.06 cf) Class B cement inside casing from 3572' to 2966' to cover the Fruitland, Kirtland and Ojo Alamo top.
- Plug #4** with 42 sxs (49.56 cf) Class B cement inside casing from 2059' to 1822' to cover the Nacimiento top.
- Plug #5** with 77 sxs (90.86 cf) Class B cement inside casing from 285' to surface to cover the surface casing shoe.
- Plug #6** with 40 sxs Class B cement top off cement at surface and install P&A marker.

Plugging Work Details:

- 5/28/13 Road rig and equipment to location. Check well pressures: casing and tubing 560 PSI, intermediate 50 PSI and bradenhead 0 PSI. Blow well down. PU on rod string and unseat pump. Reseat pump and attempt to pressure test tubing. Pump 30 bbls at rate of 3 bpm at 800 PSI. LD 1 polish rod. LD 1-8', 6', 4' x 3/4" pony rod, LD 101 3/4" rods. Well started to blow; PU polish and pump 25 bbls of water to kill well. LD polish rod and continue TOH. LD 51 additional 3/4" plain rods, 4-k bars, 1-8" 3/4" guided rods, shear coupling, 1 insert pump. SI well. SDFD.
- 5/29/13 Check well pressures: bradenhead and tubing 0 PSI, casing 450 PSI. Blow down to 50 PSI. Pump 30 bbls of water to kill well. ND wellhead and NU BOP. Pressure test and function test at 400 PSI and 1200 PSI. Drop standing valve and attempt to pressure test tubing with no test. TOH with SV in well. TOH and tally 2-3/8", 4.7#, j-55, EUE 8 rod prod string, 1 joint, 1-10' x 2-3/8" sub, 125 joints, 1-f nipple, 1 - Price type cover joints 10', 1-10' x 2-3/8" sub, 1-2 3/8" collar, 1-mule shoe total 3965.46'. Note: Found joint #122 rod cut with hole. TIH open-ended to 3791'. Spot plug #1 with estimated TOC at 3629'. Round trip 5.5" watermelon mill to 3591'. SI well. SDFD.
- 5/30/13 Dig out bradenehead. Check well pressures: casing and bradenhead 0 PSI, intermediate 40 PSI. Blow well down. Pressure test casing to 400 PSI for 10 minutes, bled off. Pressure test bradenhead at 400 PSI, OK. PU 5.5" Select Oil Tools CR. TIH and set at 3572'. Note: tag TOC at 3575', D. Priddy, BLM approved set plug at 3572'. Pull 10 K over string weight. Pressure test tubing at 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI for 30 minutes, bled off. Ran CBL from 2572' to surface estimated TOC at 2556'. SI well. SDFD.

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San Juan 30-5 Unit 267A

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Plugging Work Details (continued):

- 5/31/13 Check well pressures: casing and bradenhead 0 PSI and intermediate 70 PSI. TIH opened to 3572'. Establish circulation. Spot plug #2 (#2 combined) estimated TOC at 2966'. Note: NMOCD and BLM approved combined plug. RU Specialties Wireline. RIH and find free point at 2480'. TIH to 2000' and cut 5.5" casing. SI well. SDFD.
- 6/3/13 Bump test H2S monitors. RU San Juan Casing. LD 48 joints, 1 cut off joint, 1988' of 17# 5.5" casing. Pump 23 bbls of water. Pressure test casing at 800 PSI for 30 minutes, bled off. Ran CBL from 2000' to surface with estimated TOC at surface. SI well. SDFD.
- 6/4/13 Bump test H2S monitors. Open up well; no pressures. Circulate well clean. Spot plugs #4 and #5. ND BOP and NU old wellhead. WOC. Change out test spool. SI well. SDFD.
- 6/5/13 Open up well; no pressures. Dig out wellhead. High desert used air hammer to dig out wellhead and cut off wellhead. Note: used WSI with crane to remove wellhead. Filled out Hot Work Permit. Found cement at surface in casing and down 15' in bradenhead. Spot plug #6 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Darrell Priddy, BLM representative, was on location.