• Form 3160-4	OIL CONS.								eivei			
(August 2007)	JUL	0 5 201		UNIT RTMEN AU OF LA	ED STATE F OF THE AND MAN	S INTERIO IAGEMEN		JUL	02 2013 ton Field Offic and Manage	is man,	FORM APP OMB No. 10 Expires: July	04-0137
		WELL (	JOMPLLIIC			TONINER	Sulea	(Ledel	_and men	5. Lease Serial N	SF-0807	/11-A
<ul><li>la. Type of Well</li><li>b. Type of Completion:</li></ul>		Oil Well New Well	X Gas Wel	ı 🛄	Dry Deepen	Other	_	Diff. Resv	л.,	6. If Indian, Allott <b>Refs n</b>	ree or Tribe Name <b>To Le</b> greement Name	ase
2. Name of Operator		Other:								<ol> <li>Lease Name an</li> </ol>	SAN JUAN 3 nd Well No.	0-6 UNIT
		Burling	ton Resour	ces Oil é							JUAN 30-	6 UNIT 57M
3. Address	O Box 4289, Farmir	igton, NM	87499		3a. Phone No.		(505) 326-	9700		9. API Well No.	30-039-3	31092 - <b>DOC</b>
4. Location of Well (Rep	port location clearly and in	accordance w	rith Federal requi	rements)*						10. Field and Poo	l or Exploratory Basin D	akota
At surface			Unit D (N	W/NW),	, 645' FNL	, 835' FW	L,			SU	M., on Block and S IRFACE: SEC	
At top prod. Interval	reported below			Unit	E (SW/NV	V), 2050' I	FNL & 73	57' FW	L	12. County or Pa		13. State
At total depth				(SW/NW)	), 2050' FN		FWL				n Juan	New Mexico
14. Date Spudded 1.	/22/2013	15. Dat	e T.D. Reached 3/6/2013	3	16. Date C	ompleted D & A	X Ready	to Prod.	GRS 6/5/2013	17. Elevations (E	OF, RKB, RT, GL 6228' GL ; (	
18. Total Depth:	MD TVD	7950		lug Back T.D		MD TVD	7918' 7635'	20.	Depth Bridge Plug Set:		MD TVD	
21. Type Electric & Ot	her Mechanical Logs Run	(Submit copy						22.	Was well cored? Was DST run? Directional Survey?		X No X No	Yes (Submit analysis) Yes (Submit report) X Yes (Submit copy)
23. Casing and Liner R	ecord (Report all strings se	et in well)	1						NI	<u>(1)</u>		
Hole Size	Size/Grade	Wt. (#/ft.)		D) E	Bottom (MD)	D	Cementer epth		No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top	
<u>12 1/4''</u> 8 3/4''	9 5/8" / H-40 7" / J-55	32.3# 23#	0		230' 4442		1/a 083'		sx premium Lite ) sx Premium Lite	22 bbis 253 bbis	Surface Surface	
6 1/4"	4 1/2'' / L-80	11.6#	0		7945	I	1/a	275	5 sx Premium Lite	99 bbls	2900'	n/a
24. Tubing Record		· · · · · · · ·					······································	-			1	
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7843'	Pac	ker Depth (MD) n/a	Siz	ze	Depth Set (MI	<i>»</i>	Pa	cker Depth (MD)	Size	Depth Set (N	1D) Packer Depth (MD)
25. Producing Intervals						Perforation Re					· · · · · · · · · · · · · · · · · · ·	
A)	Formation Dakota		Тор 7770'	Bott 781				ted Intervi spf	al	Size .34"	No. Holes 14	Perf. Status open
<u>B)</u>	Dakota		7834'	79				spf		.34"	42	open
<u>C)</u>	Мапсоз		7525'	75	54'		1	spf			4	open
D) 27. Acid. Fracture, Tre	TOTAL HOLES atment, Cement Squeeze, e	etc.									60	
	Depth Interval								nt and Type of Material			
••••	7770' - 7910'		Acid - 10 b	bls 15% E	ICL; Frae -	41,622 gal	70% slick	water	N2 foam w/ and 40,2	03# 20/40 Bra	dy Sand & 2,	384,200 scf N2
28. Production - Interv	al A											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	ľ	Gravity			
6/5/13 GRS Choke	6/12/2013 Tbg. Press.	1hr. Csg.	24 Hr.	0 <sup>°</sup> Oil	10/mcfh Gas	1/bwph Water	Gas/Oil		Well Status			
Size	Flwg.	Press. SI	Rate	BBL	MCF	BBL	Ratio			SI waitin	g on ND C104	l -
1/2" 28a. Production - Inter	440 psi SI	398 psi		0	246/mcfd	2/bwpd			·			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status			
					1							

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\*(See instructions and spaces for additional data on page 2)

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JUL 0 2 2013 FARMINGTON FIELD OFFICE BY\_William Tambe Kou

28b. Product	tion - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
						1				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		Martin Star							
28c. Product	tion - Interval D					I				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			ALL NO. IN THE PARTY							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		STATE OF THE							
				1	1					

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	2457'	2500'	White, cr-gr ss	Ojo Alamo	2457'
Kirltand	2500'	3030'	Gry sh interbedded w/tight, gry, fine-gr ss. эк gry-gry caro sn, coai, grn snis, ngnt-mea gry,	Kirltand	2500'
Fruitland	3030'	3400'	tight, fine gr ss.	Fruitland	3030'
Pictured Cliffs	3400'	3584'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3400'
Lewis	3584'	3396'	Shale w/ siltstone stingers	Lewis	3584'
Huerfanito Bentonite	4055'	n/a	White, waxy chalky bentonite Gry fn grn silty, glauconitic sd stone w/ drk gry	Huerfanito Bentonite	4055'
Chacra	4453'	5003'	shale	Chacra	4453'
Mesa Verde	5003'	5316'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5003'
Menefee	5316'	5706'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks	Menefee	5316'
Point Lookout	5706'	6168'	in lower part of formation	Point Lookout	5706'
Mancos	6168'	6796'	Dark gry carb sh. Lt. gry to brn calc carb micac gluac silts & very	Mancos	6168'
Gallup	6796'	7629'	fine gry gry ss w/ irreg. interbed sh.	Gallup	6796'
Greenhorn	7629'	7685'	Highly calc gry sh w/ thin Imst.	Greenhorn	7629'
Graneros	7685'	7768'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh	Graneros	7685'
Dakota	7768'		bands cly Y shale breaks	Dakota	7768'
Morrison			nterbed grn, brn & red waxy sh & fine to coard grn s	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

lectrical/Mechanical Log	gs (1 full set req'd.)	Geologic Report	DST Re	port Directional Survey
undry Notice for pluggi	ng and cement verification	Core Analysis	Other:	
reby certify that the fore	going and attached information is co	implete and correct as determined fro	m all available recor	ds (see attached instructions)*
Name (please print)	Arleen	White	fitle	Staff Regulatory Tech.

RECEIV	ED
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Form 3160-4	OIL CONS.	DIV DIST.	3					JL	JL 02	2 2013	}		
(August 2007)	JUL	5 2013		RTMENT	ED STATES OF THE II ND MANA	NTERIOR			ngton F f Land		ffice gemen.	FORM APPR OMB No. 100 Expires: July 3	4-0137
		WELL CO	OMPLETIO	N OR REO	COMPLETI	ON REPO	RT AND L	_OG		_	5. Lease Serial N	°. SF-08071	.1-A
la. Type of Well		Oil Well	X Gas Well Work Ov		Dry	Other		hiff. Resvi			6. If Indian, Allot	tee or Tribe Name	DA-MV
<li>b. Type of Completion:</li>		New Well	U Work OV	'er	Deepen	Plug Ba		nn. Kesvi	.,			greement Name a	nd No.
2. Name of Operator		Other:									8. Lease Name ar	SAN JUAN 30- nd Well No.	6 UNIT
-		Burlingto	n Resourc									N JUAN 30-6	UNIT 57M
	O Box 4289, Far				3a, Phone No. (		code) (505) 326-9	700			9. API Well No.		092 -00C3
4. Location of Well (Rep	ort location clearly an	d in accordance with	Federal require	ements)*							10. Field and Poc	l or Exploratory Blanco Mes	averde
At surface			Unit D (N	W/NW),	645' FNL,	835' FWI					SU		rvey o . 30, T30N, R6W EC. 30, T30N, R6W
At top prod. Interval	reported below			Unit ]	E (SW/NW	'), 2050' F	NL & 73	7' FWI	Ĺ		12. County or Pa		13. State
At total depth				SW/NW),	<u>, 2050' FNI</u>		FWL					n Juan	New Mexico
<ol> <li>Date Spudded</li> <li>1/2</li> </ol>	2/2013	15. Date T.D.	Reached 3/6/2013		16. Date Co	mpleted D & A	X Ready	to Prod.	G	RS 6/4/2013	<ol> <li>Elevations (I</li> </ol>	OF, RKB, RT, GL)* 6228' GL ; 62	43' KB
18. Total Depth:	MD TVD	7950' 7665'	19. PI	lug Back T.D.		MD TVD	7918' 7635'	20, I	Depth Bridge	Plug Set:	····	MD TVD	
21. Type Electric & Ot		un (Submit copy of e	each)			170	1033	22.	Was well co Was DST r			X No X No	Yes (Submit analysis) Yes (Submit report)
23. Casing and Liner Re	word (Report all string	a sat in wall							Directional	Survey?			Yes (Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MI	D) B	ottom (MD)	Stage C			No. of Sks.		Slurry Vol.	Cement top*	Amount Pulled
12 1/4"	9 5/8'' / H-40	32.3#	0	·	230'	De n	/a	76	Type of Cen sx premiu		(BBL) 22 bbls	Surface	6 bbls
8 3/4"	7" / J-55	23#	0		4442	30			sx Premit	_	253 bbls 99 bbls	Surface 2900'	65 bbls
6 1/4"	4 1/2" / L-80	11.6#			7945		/a	215	sx Premi		99 0015	2900	n/a
											_		
24. Tubing Record				·									
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7843'		Depth (MD) n/a	Siz	ie D	epth Set (MD	)	Pac	ker Depth (M	(D)	Size	Depth Set (MI	D) Packer Depth (MD)
25. Producing Intervals			······			Perforation Re	cord Perforate	17.		_	,		D. C.C.
A)	Formation Lewis	,	Top 4454'	Bott 489				spf		•• <u>•</u>	Size .34"	No. Holes	Perf. Status open
B)	Cliffhouse		5006'	531				spf			.34"	25	open
D) C)	Menefee Point Lookout		5376'	563				spf spf			.34" .34"	25 25	open open
D)	Total MV Perfs		5700									100	
27. Acid, Fracture, Trea	atment, Cement Squeez Depth Interval	e, etc.	ı——					Amount	and Type of	Matarial			
	4454' - 4899'		Acidize - 1	0 bbls 15%	6 HCL; Fra	c - 30,012 g	gal 75% Vi				932# 20/40 Br	ady Sand & 1,	669,000 scf N2
	5006' - 5314'											ndy Sand & 1,2	
·	5376' - 5636' 5708' - 5985'											dy Sand & 1,22 ady Sand & 1,4	
28. Production - Interva	al A												
Date First Produced	Test Date	Tested P		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias Travity		Production	Method	
6/4/13 GRS Choke	6/12/2013 Tbg. Press.	1hr. Csg. 2		0 Oil	23/mcfh Gas	1/bwph Water	Gas/Oil	v	Vell Status	_	1		
Size	Flwg.	Press F SI		BBL	MCF	BBL	Ratio				SI waitin	g on ND C104	
1/2" 28a. Production - Inter	440 psi SI val B	398 psi	- · ¥	0	563/mcfd	2/bwpd	L						
Date First Produced	Test Date	1		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		fas Gravity		Production	Method	
Choke Size	Tbg. Press. Flwg. SI		4 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Vell Status		I		

\*(See instructions and spaces for additional data on page 2)

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JUL 0 2 2013

FARMINGTON FIELD OFFICE BY <u>William Tambe Kou</u>

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					•	•				
8b. Production - I	nterval C				·· <b>—</b> .		·······			·
	est Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			ETRIFICA .							
	bg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
	lwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
SI	I									
28c. Production - I	nterval D									_h-^
	est Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			Conserver 1							
			<u> </u>							
	bg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	\$	
	lwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
S	1									
29. Disposition of	Con (Solid un	d for fuel y	anted ate 1							
		su jor jner, v	emea, ere.j							
						TO B	E SOLD			
30. Summary of Po	orous Zones (I	nclude Aqui	fers):					31. Form	ation (Log) Markers	
including depth i recoveries.	interval tested,	, cushion use	ed, time tool ope	n, flowing ar	ıd shut-in pr	essures and				
									·	Тор
Formation	T	ор	Bottom		Descrij	otions, Conte	ents, etc.	{	Name	Meas. Depth
Oia Alama	24	571	2500'			Vhite, cr-gr			Ojo Alamo	2457'
Ojo Alamo Kirltand	24		3030'						CJo Alamo Kirltand	2457
Kiritand	25		2020		su interbed gry carb su	i, coai, grn	t, gry, fine-gr ss. snis, ngnt-meu gry	,	Kintand	2300
Fruitland	30	30'	3400'			ght, fine gr			Fruitland	3030'
Pictured Cliff	fs 34	00'	3584'	}	Bn-Gry	y, fine grn,	tight ss.		Pictured Cliffs	3400'
Lewis	35	84'	3396'		Shale v	v/ siltstone	stingers		Lewis	3584'
Huerfanito Bento	onite 40	55'	n/a		White, w	axy chalky	bentonite		Huerfanito Bentonite	4055'
				Gry fn	grn silty, g	lauconitic	sd stone w/ drk gry	·		
Chacra	44	53'	5003'			shale			Chacra	4453'
Mesa Verde	50	03'	5316'	Lig	ht gry, mea	d-fine gr ss	, carb sh & coal		Mesa Verde	5003'
Menefee	53	16'	5706'	Me	d-dark grv	, fine gr ss.	carb sh & coal		Menefee	5316'
							w/ frequent sh brea	ks		
Point Lookou	ut 57	'06'	6168'			er part of fo			Point Lookout	5706'
Mancos	61	68'	6796'		Da	rk gry cart	o sh.		Mancos	6168'
				Lt. gry	to brn calc	carb mica	c gluac silts & very	,		

.

Morrison
32. Additional remarks (include plugging procedure):

6796'

7629'

7685'

7768'

7629'

7685'

7768'

.

Gallup

Greenhorn

Graneros

Dakota

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

Gallup

Greenhorn

Graneros

Dakota

Morrison

fine gry gry ss w/ irreg. interbed sh.

Highly calc gry sh w/ thin Imst.

Dk gry shale, fossil & carb w/ pyrite incl.

Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh

bands cly Y shale breaks

nterbed grn, brn & red waxy sh & fine to coard grn

ctrical/Mechanical Logs (1 f	ull set req'd.)	Geologic Report	DST Report	Directional Survey
ndry Notice for plugging and	cement verification	Core Analysis	Other:	
by certify that the foregoing		complete and correct as determined fi	om all available records (see	attached instructions)* Staff Regulatory Tech.
Name (please print)	Arleen	1 white	THE	Stati Regulatory Tech.

6796'

7629'

7685'

7768'

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•						•	, ai Usc			~		$\sim$
								J	UL 08 2013	U	nen	ided
Form 3160-4			•							17a0		
(August 2007)				UNITEI	O STATES		Fa	ma	ngmenter Bergori of Lond Mana	(1109 100091)	FORM APPRO	VED
				RTMENT	OF THE IN	TERIOR	ຸ ສະເອະ	3U C	of Lorid Mana.		OMB No. 1004-	-0137
					ND MANA				Ļ		Expires: July 31,	2010
		WELL CC	OMPLETION	I OR REC	OMPLETIC	IN REPOR		JG		5. Lease Serial No.	SF-080711	I-A
1a. Type of Well		Dil Well	X Gas Well		Dry	Other				5. If Indian, Allottee		<u> </u>
b. Type of Completion;	X 1	New Well	Work Ove	er 🛄 I	Deepen	Plug Bac	:k 🚺 Dif	f. Resv		7. Unit of CA Agre	ement Name and	
		)ther:									SAN JUAN 30-6	UNIT
<ol><li>Name of Operator</li></ol>		Burlingto	n Resourc	es Oil &	Gas Com	pany				8. Lease Name and SAN	Well No. <b>JUAN 30-6</b> <sup>1</sup>	UNIT 57M
3. Address					a. Phone No. (i	nclude area c				9. API Well No.		092 - <b>9062</b>
4. Location of Well (Rep	O Box 4289, Farr ort location clearly and			ments)*		(:	505) 326-97	00		10. Field and Pool c		
A	-		Unit D (N	W/NIW) Z	645' FNL, 8	25' FWI			-	11. Sec., T., R., M.	Basin Man	
At surface			Unit D (IV	••/1• •• ), (	<b>HJ F</b> [ <b>U</b> ], <b>C</b>	55 FWL	<b>'</b> 9			SUR	FACE: SEC.	30, T30N, R6W
At top prod. Interval	reported below			Unit F	(SW/NW)	. 2050' F	NL & 737	'FW	л.	BOTTO 12. County or Paris		C. 30, T30N, R6W
	·		Unit F /		. ,					-		
At total depth 14. Date Spudded		15. Date T.D.		5 W/IN W J,	2050' FNL 16. Date Con		WL		GRS	17. Elevations (DF	Juan , RKB, RT, GL)*	New Mexico
•	2/2013		3/6/2013			D&A	X Ready to	Prod.	6/5/2013	•	6228' GL ; 624	43' KB
18. Total Depth:	MD TVD	7950' 7665'	19. Ph	ug Back T.D.:		/ID TVD	7918' 7635'	20.	Depth Bridge Plug Set:	u	MD TVD	
21. Type Electric & Oth	•••••••••••••••••••••••••••••••••••••••		ach)			VD	7033	22.	Was well cored?			Yes (Submit analysis)
		GR/	CCL/CBL						Was DST run? Directional Survey?		= =	Yes (Submit report) Yes (Submit copy)
23. Casing and Liner Re	cord (Report all strings	set in well)					·····		Directional Survey?	······································	NO X	res (Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.)	Top (ME	)) Bo	ottom (MD)	Stage Co De			No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4''	9 5/8" / H-40	32.3#	0		230'	n		76	sx premium Lite	22 bbls	Surface	6 bbls
<u>8 3/4"</u> 6 1/4"	7" / J-55	23#	0		<u>4442</u> 7945	30		_	0 sx Premium Lite	253 bbls 99 bbls	Surface 2900'	65 bbls
01/4	4 1/2" / L-80	11.6#			1943			41	5 sx Premium Lite		<u>100 11</u>	n/a
											COMS.D	97 e 31
	•					<u> </u>					NIST 3	<u>a  ř n</u>
Size	Depth Set (MD)		Depth (MD)	Siz	e D	epth Set (MD	)	Pa	acker Depth (MD)	Size	Depth Set (MD	Packer Depth (MD)
2 3/8", 4.7#, L-80 25, Producing Intervals	7843'	l	n/a		26 P	erforation Red	cord					
	Formation		Тор	Botto	กา		Perforated	l Interv	val	Size	No. Holes	Perf. Status
A) B)	Upper Mancos Lower Mancos		6732' 7016'	696 719			3 s 3 s			.34"	60 60	open
D)	Lowest Mancos		5725'	755					· · · · · ·	.34	4	open open
<u>C)</u>	Total MC Perf	\$									124	
D) 27. Acid, Fracture, Tre	atment, Cement Squeez	e, etc.			<u> </u>		. <u>.</u>		inalitäisinnä aiden opp 700 °C, 700 °C			
	Depth Interval								ant and Type of Material			
	6732' - 6960'		Acidize - 1 Sand & 3,4		-	: - 4,000 ga	1 25# X-Li	ok Pr	°c-pad w/ 55,440 gal 2	25# Gel 70% N	2 Foam w/ 100	,158# 20/40 Brady
······································	0752 0500					2 - 4,000 ga	1 25# X-Li	nk Pr	re-pad w/ 48,762 gal 2	25# Gel 70% N	2 Foam w/ 99,9	974# 20/40 Brady
*	7016' - 7190' 7525' - 7554'		Sand & 2,6						ons since they were s		the DK intern	
<b>7</b>	1525 - 1554		See Dakota	i ior acian	on the struc	utation to	r mese peri	uran	ous since they were s	sumulated with	the DK interv	
28. Production - Interv Date First	al A Test Date	Hours	Fest	Oil	Gas	Water	Oil Gravity		Gas	Production 1	<i>fethod</i>	
Produced	1 CSI Daio					BBL	Corr. API		Gravity	1 Totalenoit 1		
6/5/13 GRS	6/12/2013	1hr.		0	11/mcfh	1/bwph						
Choke	Tbg. Press,	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status	Cr	on ND C104	
Size	Flwg.	SI	Rate	BBL.	MCF	BBL	Ratio			51 waiting	on ND C104	
1/2" 28a. Production - Inter	440 psi SI	398 psi		0	266/mcfd	2/bwpd	I		l			
Date First	Test Date	1 I	Test	Oil	Gas	Water	Oil Gravity		Gas	Production I	Aethod	
Produced		Tested	Production	BBL .	MCF	BBL	Corr. API		Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			<u> </u>
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio					
	SI									ACCEPTEL	FOR REC	CORD

\*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE BY William Tambe Kou

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	;	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
28c. Production	n - Interval D	1				1			· · · · · · · · · · · · · · · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced i. · ·	1.1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	· ·									
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
۰	SI		C.88530		1	×		1		

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	2457'	2500'	White, cr-gr ss	Ojo Alamo	2457'
Kirltand	2500'	3030'	Gry sh interbedded w/tight, gry, fine-gr ss. ик gry-gry caro sn, coai, gm sins, ngni-meu gry,	Kirltand	2500'
Fruitland	3030'	3400'	tight, fine gr ss.	Fruitland	3030'
Pictured Cliffs	3400'	3584'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3400'
Lewis	3584'	3396'	Shale w/ siltstone stingers	Lewis	3584'
Huerfanito Bentonite	4055'	n/a	White, waxy chalky bentonite Gry fn grn silty, glauconitic sd stone w/ drk gry	Huerfanito Bentonite	4055'
Chacra	4453'	5003'	shale	Chacra	4453'
Mesa Verde	5003'	5316	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5003'
Menefee	5316'	5706'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks	Menefee	5316'
Point Lookout	5706'	6168'	in lower part of formation	Point Lookout	5706'
Mancos	6168'	6796'	Dark gry carb sh. Lt. gry to brn calc carb micac gluac silts & very	Mancos	6168'
Gallup	6796'	7629'	fine gry gry ss w/ irreg. interbed sh.	Gallup	6796'
Greenhorn	7629'	7685'	Highly calc gry sh w/ thin Imst.	Greenhom	7629'
Graneros	7685'	7768'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh	Graneros	7685'
Dakota	7768'		bands cly Y shale breaks	Dakota	7768'
Morrison		1	nterbed gm, bm & red waxy sh & fine to coard gm s	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3735AZ

C Electrical/Mechanical Logs (1 full set	t req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and ceme	ent verification	Core Analysis	Other:		
I hereby certify that the foregoing and a	attached information is com	nplete and correct as determined f	from all available records (see atta	ched instructions)*	
Name (please print)	Arleen V	Vhite	Title	Staff Regulatory Tech.	

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•							RE	CEIVE			
Form 3160-4		IS. DIV DI						JUL 02 2013			
(August 2007)	.10	L 0 5 2013	3	UNITE	D STATES	5		JUL V2 2013		FORM APPROV	ED
			11600	RTMENT	OF THE II ND MANA	NTERIOR AGEMEN	r Cam	nington Field Offic	Э	OMB No. 1004-0 Expires: July 31, 2	
		WELL C					BREAND	Cod and Manager	5 Lease Serial No		
										SF-080711-	A
Ia. Type of Well		Oil Well	X Gas Wel		Dry	Other		D'0 D	6. If Indian, Allotte		
<ul> <li>Type of Completion</li> </ul>	X	New Well	Work O	ver	Deepen	Plug Ba		Diff. Resvr.,	7. Unit of CA Ag	To Lease reement Name and	
2. Name of Operator		Other:							8. Lease Name an	SAN JUAN 30-6 L	INIT
2. Mane of Operator	•	Burlingto	on Resour							JUAN 30-6 U	NIT 57M
3. Address	PO Box 4289, Far	mington, NM 8	7499	3	a. Phone No. (		code) (505) 326		9. API Well No.	30-039-3109	2-0002
4. Location of Well (Rep				ements)*			()		10. Field and Pool		
At surface			Unit D (N	W/NW), (	545' FNL,	835' FWI	L,			I., on Block and Surve	уо
					•					RFACE: SEC. 3( `OMHOLE: SEC	
At top prod. Interval	reported below			Unit I	E (SW/NW	'), 2050' H	FNL & 73	37' FWL	12. County or Par		13. State
At total depth				SW/NW),	2050' FNI		FWL			<u>Juan</u>	New Mexico
<ol> <li>Date Spudded</li> <li>1/2</li> </ol>	2/2013	15. Date T.D.	Reached 3/6/2013		16. Date Co	mpleted D & A	X Read	GRS y to Prod. 6/5/2013		F, RKB, RT, GL)* 6228' GL ; 6243	' KB
18. Total Depth:	MD TVD	7950' 7665'	19. P	lug Back T.D.:		MD TVD	7918' 7635'	20. Depth Bridge Plug Set:		MD TVD	
21. Type Electric & Ot	her Mechanical Logs R							22. Was well cored?			es (Submit analysis)
		GR	CCL/CBL					Was DST run? Directional Survey?			es (Submit report) es (Submit copy)
23. Casing and Liner Ro	ecord (Report all string	s set in well)					···				
Hole Size	Size/Grade	. Wt. (#/ft.)	Top (M	D) Bo	ottom (MD)		Cementer epth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		230'	n	1/a	76 sx premium Lite	22 bbls	Surface	6 bbls
<u>8 3/4" -</u> 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		4442 7945	-	)83' 1/a	690 sx Premium Lite 275 sx Premium Lite	253 bbls 99 bbls	Surface 2900'	65 bbls n/a
	41/2 / 12-00	11.0/									
	<u></u>		-								
24. Tubing Record				l	p		/			_L	I
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7843'		Depth (MD) n/a	Size		epth Set (MD	))	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
25. Producing Intervals			- 			Perforation Re			k		· · · · · · · · · · · · · · · · · · ·
A)	Formation Upper Mancos	\$	Top 6732'	Botto 696				spf	Size .34''	No. Holes 60	Perf. Status Open
B)	Lower Manco	S	7016'	719				3 spf	.34''	60	open
D) C)	Total MC Perf	s								120	
D) 27. Acid, Fracture, Tre											
27. Acid, Flacule, He	Depth Interval	20, 010.						Amount and Type of Material			
	(723) (0(0)			0 bbls 15% 499,300 scf		c - 4,000 g	al 25# X-I	Link Pre-pad w/ 55,440 gal	25# Gel 70% N	2 Foam w/ 100,1	58# 20/40 Brady
	6732' - 6960'					c - 4,000 g	al 25# X-I	Link Pre-pad w/ 48,762 gal	25# Gel 70% N	2 Foam w/ 99,97	4# 20/40 Brady
	7016' - 7190'		Sand & 2,	688,600 scf	N2						
									•··· · · · · · · · · · · · · · · · · ·		
28. Production - Interv Date First	al A Test Date	Hours	Fest	011	Gas	Water	Oil Gravity	Gas	Production	Method	·
Produced		Tested I	roduction	BBL	MCF	BBL	Corr. API	Gravity			
6/5/13 GRS	6/12/2013	thr.	ET ASUS	0	11/mcfh	1/bwph	10.001				
Choke Size	Tbg. Press. Flwg.	Press. I	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	SI waiting	g on ND C104	
1/2''	440 psi SI	SI 398 psi	- taure	0	266/mcfd	2/bwpd					
28a. Production - Inter Date First			Гest	Oil	Gas	Water	Oil Gravity	Gas	Production	Method	
Produced _	CSI Dale		roduction		Gas MCF	BBL	Corr. API	Gravity	11 JOUDCHON		
			2015 States	<u> </u>						× .	
Choke :	Tbg. Press. Flwg.	1 - 1	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		Ę-	
	\$I								A 1747012 197		የእምምም
*(See instructions and	spaces for additional da	ta on page 2)				1	<u> </u>		ALAPPI	FUENRAS	

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FARMINGTON FIELD OFFICE BY\_<u>William Tambekoy</u>

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	on - Interval C	1								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
										•
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI					1				
	<u> </u>									
28c. Producti	on - Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			CHERCET 2							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	st		LICENCE							

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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Fruitland	3030'	3400'	tight, fine gr ss.	Fruitland	3030'
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Morrison			nterbed grn, brn & red waxy sh & fine to coard grn s	Morrison	

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lectrical/Mechanical Logs	(1 full set req'd.)	Geologic Report	DST Re	port Directional Survey
undry Notice for plugging	and cement verification	Core Analysis	Other:	
reby certify that the forego	ing and attached information is c	omplete and correct as determined fro	om all available recor	ds (see attached instructions)*
Name (please print)	Arleen	White	Title	Staff Regulatory Tech.