

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-078433

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Newsom 14

9. API Well No.

3004505683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1850' FNL & 1890' FEL, Sec. 29, T26N, R8W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/6/13 per the attached report.

**RCVD JUL 12 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

7/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved by

Title

JUL 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Newsom 14

June 6, 2013
Page 1 of 2

1850' FNL and 1890' FEL, Section 29, T-26-N, R-8-W
San Juan County, NM
Lease Number: NMSF-078433
API #30-045-05683

Plug and Abandonment Report
Notified NMOCD and BLM on 5/24/13

Plug and Abandonment Summary:

- Plug #1** with CR at 6506' spot 16 sxs (18.88 cf) Class B cement inside casing from 6506' to 6290' to cover the Dakota top. Tag TOC at 6290'.
- Plug #2** spot 32 sxs (37.76 cf) Class B cement inside casing from 5716' to 5278' to cover the Gallup top. Tag TOC at 5335'.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 4884' to 4668' to cover the Mancos top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 3780' to 3564' to cover the Mesaverde top.
- Plug #5 (#5 combined)** with 72 sxs Class B cement inside casing from 2212' to 1234' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #7** with 17 sxs (20.06 cf) Class B cement inside casing from 378' to 148' LD 7 joints reverse circulate with 8 bbls at 155' circulate well clean to cover the surface.
- Plug #8** with 56 sxs (66.08 cf) Class B cement inside casing from 150' to surface to cover the surface casing shoe.
- Plug #9** with 24 sxs Class B cement top off casing and weld on P&A marker.

Plugging Work Details:

- 5/28/13 Road rig and equipment to location. LO/TO. Check well pressures: casing and tubing 1060 PSI. Blow well down. RU. Pump 30 bbls down tubing to kill well. ND wellhead and NU BOP. SI well. SDFD.
- 5/29/13 Bump test H2S equipment. Check well pressures: bradenhead 0 PSI, tubing 400 PSI and casing 250 PSI. Blow well down. Pump 30 bbls down tubing to kill well. Pressure test pipe rams 300 PSI and 1000 PSI, OK. Casing started blowing. Pump 30 bbls down tubing to kill well. TOH and tally 214 jts, EUE, 1 SN with saw tooth collar (6616') tubing LD 6 jts. SI well. Round trip with 4.5" watermelon mill to 6527'. SI well. SDFD.
- 5/30/13 Bump test H2S equipment. Open up well, no pressures. TIH with Select Tool CR, set early at 75'. TIH with plugging sub to move CR, unable. RU air package. PU 1 – new twister, 3-7/8 bit, x-over, 2- 3 1/8" DC's, 1 joint 2 3/8" with swivel. Establish circulation. Start drilling out CR at 75', 16 bbls an hour. Drilled about 2 in, and then stopped making progress. PU tongs SB 1 set DC's. SI well. SDFD.
- 5/31/13 Open up well; no pressures. Bump test H2S equipment. RU Basin air jammer. Establish circulation. Start drilling on CR, fell thru. Pump 10 bbls down tubing. Note: no pressure after drill out. Push CR to 6568'. TOH with tubing and LD BHA. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Newsom 14

June 6, 2013
Page 2 of 2

Plugging Work Details (continued):

- 6/3/13 Open up well; no pressures. Bump test H2S equipment. TIH with 4.5" Select Oil CR to 6506'. Pressure test tubing to 1000 PSI for 10 minutes, OK. Establish circulation. Pressure test casing to 850 PSI, lost 100 PSI in 30 minutes. Ran CBL from 6506' to surface, show TOC at 5930'. TIH to 6506'. Establish circulation. Spot plug #1 with estimated TOC at 6290'. SI well. SDFD.
- 6/4/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6367'. Pressure test 4.5", same small leak. Perforate 3 HSC squeeze holes at 5664'. Attempt to establish rate, pressured up to 1250' establish rate of 1/4 bpm at 1250'. Wait on orders. BLM and NMOCD approved inside plug. Spot plug #2 with estimated TOC at 5278'. SI well. SDFD.
- 6/5/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 5335'. Pressure test casing to 900 PSI, OK. Pressure test bradenhead with 7.5 bbls (170') held 300 PSI. Spot plugs #3, #4, #5 combined with #6, #7. Perforate 3 HSC squeeze holes at 150'. Circulate well clean. ND BOP and NU wellhead. Spot plug #8 with estimated TOC at surface. SI well. SDFD.
- 6/6/13 Open up well pressures. Dig out wellhead. RU High Desert. Monitor well. Filled out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #9 and weld on P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Mike Gilbreath, BLM representative, was on location.