Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I Energy	, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240	
District II 811 S. First St., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	30-045-12204
District III 1	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		FEE
87505 SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Culpepper Martin SRC
1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator PO Box 4289, Farmington, NM 87499		10. Pool name or Wildcat Blanco MV / Basin DK
4. Well Location RCVD JUN 26 '13		
Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the line <u>West</u> L CONS. DIU.		
Section <u>28</u> Township <u>32</u> Range <u>12</u> NMPM County San Juan DIST. 3		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE F		
PULL OR ALTER CASING MULTIPLE		IT JOB
OTHER: OTHER: Description of the section of the sectio		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) $\nabla = A^{1} + A^{2}$		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastruc	cture.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
() Juin PB		-
SIGNATURE Allia Y Cus	TITLE Staff Regulatory Tec	nician DATE <u>6/25/13</u>
TYPE OR PRINT NAME Dollie L. Busse	E-MAIL: dollie.l.busse@	phone: <u>505-324-6104</u>
For State Use Only	-	
APPROVED BY: She fuger	TITLE INSPECT	DATE 16-KLS-201
Conditions of Approval (if any):		

ſv